## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35117208790000 **Completion Report** Spud Date: March 05, 1981

OTC Prod. Unit No.: Drilling Finished Date: March 13, 1981

1st Prod Date: March 01, 1982

Amend Reason: CONVERT TO INJECTOR, ADD 3 1/2" LINER

Completion Date: March 01, 1982

Recomplete Date: February 08, 2018

Drill Type: STRAIGHT HOLE

Amended

**SERVICE WELL** 

Well Name: FOGLE A-1 Purchaser/Measurer:

Location: PAWNEE 35 21N 7E C SE NE NE

1650 FSL 2310 FWL of 1/4 SEC

Latitude: 36.257866 Longitude: -96.51451 Derrick Elevation: 873 Ground Elevation: 868

MID-CON ENERGY OPERATING LLC 23271 Operator:

> 2431 E 61ST ST STE 850 TULSA, OK 74136-1236

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	4 1/2"	10.5	K-55	2775		250	SURFACE		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	3 1/2"	9.3	F/J	2564	0	225	SURFACE	2564		

Total Depth: 3007

Packer						
Depth	Brand & Type					
2334	TENSION PACKER					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		•	There are n	o Initial Data	records to disp	lay.	•			•
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: REDFORK Code: 404RDFK Class: INJ										
Spacing Orders				Perforated Intervals						
Order No Unit Size				From	ı	То				
657014 UNIT				2380 2398						
Acid Volumes			$\neg$ $\vdash$	Fracture Treatments						
1500 GALS 15% NE-FE				There are no Fracture Treatments records to display.						
Formation		T	ор	W	ere open hole l	ogs run? No				

Formation	Тор
RED FORK	2436

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC PERMIT #1707070081	

## FOR COMMISSION USE ONLY

1138553

Status: Accepted

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