

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251020000

**Completion Report**

Spud Date: June 09, 2017

OTC Prod. Unit No.: 047-222404

Drilling Finished Date: June 28, 2017

1st Prod Date: November 16, 2017

Completion Date: November 01, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERUCA 2006 1-18MH

Purchaser/Measurer: MUSTANG FUELS

Location: GARFIELD 18 20N 6W  
NE NE NW NE  
243 FNL 1321 FEL of 1/4 SEC  
Latitude: 36.21686 Longitude: -97.87578  
Derrick Elevation: 1240 Ground Elevation: 1220

First Sales Date: 11/24/2017

Operator: LONGFELLOW ENERGY LP 22113  
PO BOX 1989  
16803 DALLAS PKWY  
ADDISON, TX 75001-1989

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673415		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	505		300	SURFACE
PRODUCTION	7"	29#	P-110	7097		280	5546

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5159	0	0	6919	12078

**Total Depth: 12080**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6889	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2018	MISSISSIPPIAN	238	37	460	1933	858	FLOWING		64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640715	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

ACID 4,290 BBLS 15% HCL
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Fracture Treatments

SLICKWATER 288,827 BBLS OF WATER ; TOTAL PROPP 6,050,958 LBS SAND PROPP
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Formation	Top
MISSISSIPPIAN	7078

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7097' TO TERMINUS AT 12080', THE 4 1/2" LINER IS NOT CEMENTED. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 672880

Lateral Holes
Sec: 18 TWP: 20N RGE: 6W County: GARFIELD  SE SE SE SW  174 FSL 2609 FWL of 1/4 SEC  Depth of Deviation: 6719 Radius of Turn: 616 Direction: 180 Total Length: 4392  Measured Total Depth: 12080 True Vertical Depth: 7159 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY
Status: Accepted
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