

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247880000

Completion Report

Spud Date: July 07, 2017

OTC Prod. Unit No.: 12122229700000

Drilling Finished Date: August 22, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Amended

Amend Reason:

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENNETT 3-14H

Purchaser/Measurer: AGGS

Location: PITTSBURG 23 4N 12E
SE NE NE NW
417 FNL 2455 FWL of 1/4 SEC
Latitude: 34.80993942 Longitude: -96.01372102
Derrick Elevation: 789 Ground Elevation: 763

First Sales Date: 9/13/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200
OKLAHOMA CITY, OK 73103-4937

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681510		666406	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1489		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5479		600	3895
PRODUCTION	5 1/2	20	P-110	14621		1550	9601

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14640

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2017	WOODFORD			509			FLOWING		28/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
541245	640

Perforated Intervals

From	To
10081	14460

Acid Volumes

24,990 GALS OF 15% HCL ACID

Fracture Treatments

16 STAGE FRAC WITH 7,896,840 GALS OF CLEAN VOLUME FLUID AND 2,896,280 LBS OF 40/70 OTTAWA SAND

Formation	Top
WOODFORD	9820

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

2 7/8 6.5#, N-80/L-80 TUBING SET @ 9610. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES.

Lateral Holes

Sec: 14 TWP: 4N RGE: 12E County: PITTSBURG

SE NE NE NW

402 FNL 2422 FWL of 1/4 SEC

Depth of Deviation: 9066 Radius of Turn: 605 Direction: 415 Total Length: 4747

Measured Total Depth: 14640 True Vertical Depth: 9502 End Pt. Location From Release, Unit or Property Line: 402

FOR COMMISSION USE ONLY

1140096

Status: Accepted