

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251600000

**Completion Report**

Spud Date: January 20, 2018

OTC Prod. Unit No.: 017223599

Drilling Finished Date: March 13, 2018

1st Prod Date: May 06, 2018

Completion Date: March 13, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVERY 1-30-31WH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 19 14N 5W  
SW SW SW SW  
208 FSL 244 FWL of 1/4 SEC  
Latitude: 35.6387 Longitude: -97.77955  
Derrick Elevation: 1307 Ground Elevation: 1287

First Sales Date: 5/6/18

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 650  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678909		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1055		485	SURFACE
PRODUCTION	7.0	29	P-110	8127		200	2107

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10306	0	885	7972	18278

**Total Depth: 18278**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6500	CEMENT KICKOFF PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2018	WOODFORD	76	43.4	132	1736	3162	PUMPING	130	32/64	240

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
674923	640
654577	640
678978	MULTIUNIT

Perforated Intervals	
From	To
8330	18122

Acid Volumes
1607 BBLS 15% HCl

Fracture Treatments
FLUID: 547,221 BBLS SAND: 15,490,654 LBS

Formation	Top
OSWEGO	7238
VERDIGRIS	7399
MISSISSIPPI	7681
WOODFORD	8112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 31 TWP: 14N RGE: 5W County: CANADIAN  SE   SW   SW   SW  163 FSL   386 FWL of 1/4 SEC  Depth of Deviation: 6593 Radius of Turn: 1427 Direction: 179 Total Length: 9882  Measured Total Depth: 18278 True Vertical Depth: 6746   End Pt. Location From Release, Unit or Property Line: 163

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139857