

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250440000

Completion Report

Spud Date: October 17, 2017

OTC Prod. Unit No.: 017-222970-0-0000

Drilling Finished Date: December 31, 2017

1st Prod Date: February 16, 2018

Completion Date: February 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BUTLER 4-5 MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 5 14N 5W
N2 NE NE NW
205 FNL 2310 FWL of 1/4 SEC
Latitude: 35.7252 Longitude: -97.75567
Derrick Elevation: 1156 Ground Elevation: 1135

First Sales Date: 2/16/18

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 650
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681469		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	858		405	SURFACE
PRODUCTION	7.0	29	P-110	6600		195	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5718	0	495	6460	12178

Total Depth: 12178

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2145	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	MISSISSIPPIAN (LESS CHESTER)	250	39	141	564	2798	FLOWING		64/64	230

August 20, 2018

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
663849	640	7750	12078
Acid Volumes		Fracture Treatments	
41,416 GALLONS 15% HCl ACID		TOTAL SAND: 9,004,013 LBS.	
		TOTAL FLUID: 270,940 BBLS	

Formation	Top
VERDIGRIS	6953
MERAMEC	7230
OSAGE	7545

Were open hole logs run? Yes
Date last log run: December 29, 2017
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
STUCK PIPE AT 2500'. SET 500' CEMENT PLUG @ 2145'. SIDETRACK

Lateral Holes
Sec: 5 TWP: 14N RGE: 5W County: CANADIAN SW SE SE SW 167 FSL 2308 FWL of 1/4 SEC Depth of Deviation: 6690 Radius of Turn: 742 Direction: 180 Total Length: 4750 Measured Total Depth: 12178 True Vertical Depth: 7448 End Pt. Location From Release, Unit or Property Line: 167

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Status: Accepted	1138808