

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236600000

**Completion Report**

Spud Date: June 02, 2017

OTC Prod. Unit No.: 045-222575

Drilling Finished Date: June 21, 2017

1st Prod Date: September 14, 2017

Completion Date: August 30, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMEL CLUTCH 26-17-24 1HC

Purchaser/Measurer: ENABLE/BP ENERGY

Location: ELLIS 24 17N 24W  
SE SW SW SW  
300 FSL 400 FWL of 1/4 SEC  
Latitude: 35.92688979 Longitude: -99.71789003  
Derrick Elevation: 2280 Ground Elevation: 2259

First Sales Date: 9/14/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675119		664401	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	756	3520	510	SURFACE
INTERMEDIATE	7	26	P-110	7541	9950	445	3191
PRODUCTION	4-1/2	11.6	P-110	13191	10690	665	9940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13206**

Packer	
Depth	Brand & Type
8064	3.75" AS1-X 10K PACKER W/CARBIDE SLIPS

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2017	TONKAWA	271	40	406	1498	376	GAS LIFT	300	64/64	115

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: TONKAWA	Code: 406TNKW
Class: OIL	

Spacing Orders	
Order No	Unit Size
66170	640
61723	640

Perforated Intervals	
From	To
8600	12984

Acid Volumes	
20000 GAL FE 15%	

Fracture Treatments	
3,265,280 LBS 30/50 PREMIUM WHITE MESH SAND, 65,968 BBLS WATER	

Formation	Top
TONKAWA	8020

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
WELL IS PRODUCING WITH GAS LIFT VALVES

<b>Lateral Holes</b>
Sec: 26 TWP: 17N RGE: 24W County: ELLIS  SE   SW   SE   SE  191 FSL   708 FEL of 1/4 SEC  Depth of Deviation: 7633 Radius of Turn: 755 Direction: 180 Total Length: 4386  Measured Total Depth: 13206 True Vertical Depth: 8223 End Pt. Location From Release, Unit or Property Line: 414

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137917