

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235690000

**Completion Report**

Spud Date: December 25, 2017

OTC Prod. Unit No.: 043-223595

Drilling Finished Date: February 21, 2018

1st Prod Date: April 27, 2018

Completion Date: April 27, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GTO JUDGE 31\_6-19N-18N-16W 1HX

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 4/27/2018

Location: DEWEY 31 19N 16W  
NE NW NE NE  
252 FNL 880 FEL of 1/4 SEC  
Derrick Elevation: 1929 Ground Elevation: 1904

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676490		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	761		890	SURFACE
INTERMEDIATE	9 5/8"	40#	HCP-110HC	8556		310	5630
PRODUCTION	5 1/2"	20#	P-110	20482		2375	3405

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20527**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20391	PLUG BACK DEPTH
20271	ALUMINUM BRIDGE PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2018	MISSISSIPPIAN	278	46	4649	16723	3626	FLOWING	2369	50	1214

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
672662	640
671696	640
675219	MULTIUNIT

Perforated Intervals	
From	To
10830	20261

Acid Volumes
1644 BBLS OF ACID

Fracture Treatments
TOTAL PROPPANT: 18,986,307 GALS
TOTAL LIQUID: 301,185 BBLS

Formation	Top
MISSISSIPPIAN	10639

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 18N RGE: 16W County: DEWEY  NW   SE   SE   SE  602 FSL   377 FEL of 1/4 SEC  Depth of Deviation: 10388 Radius of Turn: 306 Direction: 180 Total Length: 9833  Measured Total Depth: 20527 True Vertical Depth: 10917   End Pt. Location From Release, Unit or Property Line: 377

FOR COMMISSION USE ONLY
1139087
Status: Accepted

11/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05043235690000

Completion Report

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Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Multifunit:

31-19N-16W: 52.60% 223595 I  
06-18N-16W: 47.40% 223595A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676490	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
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Total Depth: 20527

Packer	
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Plug	
Depth	Plug Type
20391	PLUG BACK DEPTH
20271	ALUMINUM BRIDGE PLUG

Initial Test Data

October 19, 2018

1 of 2

E2  
E2

5/10/18

359MSSP

2369

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSSP

Class: GAS

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Order No	Unit Size
672662 (6)	640 H ✓
671696 (31)	640 H ✓
675219	MULTIUNIT

#### Perforated Intervals

From	To
10830	20261

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NW SE SE SE

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