

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235350000

Completion Report

Spud Date: December 12, 2017

OTC Prod. Unit No.: 043-223332

Drilling Finished Date: January 13, 2018

1st Prod Date: March 02, 2018

Completion Date: March 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ATLANTIC 2-18N-17W 1H

Purchaser/Measurer: ENLINK MIDSTREAM

Location: DEWEY 2 18N 17W
SE SW SW SW
220 FSL 440 FWL of 1/4 SEC
Derrick Elevation: 1802 Ground Elevation: 1777

First Sales Date: 3/2/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681827		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	758		800	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	8669		290	2402
PRODUCTION	5 1/2"	20#	P-110	16105		1505	5025

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16115

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15898	ALUMINUM BRIDGE PLUG
16009	PLUG BACK DEPTH

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2018	MISSISSIPPIAN	156	43	3089	19675	1020	FLOWING	2125	64	502

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
665477	640	11249	15887		
Acid Volumes		Fracture Treatments			
743.5 BBLS OF ACID		171,371 BBLS OF FLUID			
		8,310,260 TOTAL PROPPANT			

Formation	Top
MISSISSIPPIAN	10617

Were open hole logs run? Yes
Date last log run: January 10, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 2 TWP: 18N RGE: 17W County: DEWEY NE NW NW NW 42 FNL 453 FWL of 1/4 SEC Depth of Deviation: 10784 Radius of Turn: 362 Direction: 4 Total Length: 4969 Measured Total Depth: 16115 True Vertical Depth: 10964 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139044</div>

11/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5043235350000

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A: 223332 I

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16009	PLUG BACK DEPTH

Initial Test Data

October 19, 2018

1 of 2

EZ

4/7/18

359MSSP

2125

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSSP

Class: GAS

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Order No	Unit Size
665477	640

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