

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235750000

**Completion Report**

Spud Date: January 17, 2018

OTC Prod. Unit No.: 043-223876

Drilling Finished Date: February 25, 2018

1st Prod Date: June 01, 2018

Completion Date: June 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELBY 24\_13-19N-16W 1HX

Purchaser/Measurer:

Location: DEWEY 25 19N 16W  
NE NW NE NE  
250 FNL 715 FEL of 1/4 SEC  
Latitude: 36.10027 Longitude: -98.85202  
Derrick Elevation: 1956 Ground Elevation: 1931

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676794	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	758		890	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	8397		375	6846
PRODUCTION	5 1/2"	20#	P-110EC	19750		2385	2063

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19753**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19625	BRIDGE PLUG - ALUMINUM
19703	PLUG BACK DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	MISSISSIPPIAN	344	40	1136	3302	1968	FLOWING	1264	42	534

Completion and Test Data by Producing Formation																			
Formation Name: MISSISSIPPIAN		Code:	Class: OIL																
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Formation	Top
MISSISSIPPIAN	10186

Were open hole logs run? Yes

Date last log run: February 21, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 19N RGE: 16W County: DEWEY  SW SE NE NE  1106 FNL 366 FEL of 1/4 SEC  Depth of Deviation: 9957 Radius of Turn: 299 Direction: 2 Total Length: 9497  Measured Total Depth: 19753 True Vertical Depth: 10021 End Pt. Location From Release, Unit or Property Line: 366

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<div style="text-align: right;">1139505</div> <div>Status: Accepted</div>