

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235750000

Completion Report

Spud Date: January 17, 2018

OTC Prod. Unit No.: 043-223876

Drilling Finished Date: February 25, 2018

1st Prod Date: June 01, 2018

Completion Date: June 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELBY 24_13-19N-16W 1HX

Purchaser/Measurer:

Location: DEWEY 25 19N 16W
NE NW NE NE
250 FNL 715 FEL of 1/4 SEC
Latitude: 36.10027 Longitude: -98.85202
Derrick Elevation: 1956 Ground Elevation: 1931

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
676794	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	H-40	70			SURFACE
SURFACE	13 3/8"	54.5#	J-55	758		890	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	8397		375	6846
PRODUCTION	5 1/2"	20#	P-110EC	19750		2385	2063

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19753

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19625	BRIDGE PLUG - ALUMINUM
19703	PLUG BACK DEPTH

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	MISSISSIPPIAN	344	40	1136	3302	1968	FLOWING	1264	42	534

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
671040		640		10551			19615		
671041		640							
675216		MULTIUNIT							
Acid Volumes				Fracture Treatments					
762 BBLS OF ACID				243,600 BBLS OF FLUID					
				9,331,410 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	10186

Were open hole logs run? Yes

Date last log run: February 21, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 19N RGE: 16W County: DEWEY SW SE NE NE 1106 FNL 366 FEL of 1/4 SEC Depth of Deviation: 9957 Radius of Turn: 299 Direction: 2 Total Length: 9497 Measured Total Depth: 19753 True Vertical Depth: 10021 End Pt. Location From Release, Unit or Property Line: 366

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<div>Status: Accepted</div> <div>1139505</div>