

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257000001

Completion Report

Spud Date: August 19, 2017

OTC Prod. Unit No.: 073223092

Drilling Finished Date: September 24, 2017

1st Prod Date: March 03, 2018

Completion Date: February 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CERNY 1607 5-35MH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: KINGFISHER 35 16N 7W
NE NW NE NE
240 FNL 820 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1103

First Sales Date: 3/3/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679726		662377	
	Commingled	680354			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	J55	80			SURFACE
SURFACE	9 5/8	36	J55	1016		330	SURFACE
PRODUCTION	7	36	J55	7333		340	6433.55

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110	5792	0	480	7048	12840

Total Depth: 12870

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2018	MISSISSIPPIAN	544	38	629	1155	804	FLOWING	225	64/64	

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>627196</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	627196	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>8088</td> <td>12708</td> </tr> </table>		Perforated Intervals		From	To	8088	12708
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Formation	Top
MISSISSIPPIAN	7457

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE ORDER NUMBER 662320 IS AN EXCEPTION TO RULE 165:10-3-28. OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 7W County: KINGFISHER SW SW SE SE 48 FSL 997 FEL of 1/4 SEC Depth of Deviation: 7487 Radius of Turn: 1031 Direction: 180 Total Length: 5026 Measured Total Depth: 12870 True Vertical Depth: 7833 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY	
Status: Accepted	1139358