

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251030000

Completion Report

Spud Date: November 10, 2017

OTC Prod. Unit No.: 017-223093-0-0000

Drilling Finished Date: November 22, 2017

1st Prod Date: January 12, 2018

Completion Date: January 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GAMBLE 3-11-6 3H

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 3 11N 6W
SE SE SE SE
272 FSL 320 FEL of 1/4 SEC
Derrick Elevation: 1380 Ground Elevation: 1350

First Sales Date: 1/12/2018

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672389		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1509	1500	460	SURFACE
PRODUCTION	5 1/2	20	P-110	13918	1500	1265	6950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13918

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2018	MISSISSIPPIAN	650	43	1597	2456	1357	FLOWING	4270	46/64	508

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
668488	640	9374	13841
Acid Volumes		Fracture Treatments	
1320 BBLS		11,656,810 LBS PROPPANT; 318,724 BBLS FLUID	

Formation	Top
MISSISSIPPIAN	9035

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 11N RGE: 6W County: CANADIAN NW NE NW NE 163 FNL 1750 FEL of 1/4 SEC Depth of Deviation: 8560 Radius of Turn: 477 Direction: 357 Total Length: 4467 Measured Total Depth: 13918 True Vertical Depth: 8935 End Pt. Location From Release, Unit or Property Line: 163

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Status: Accepted	1139024