

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250720000

Completion Report

Spud Date: September 30, 2017

OTC Prod. Unit No.: 017-222771-0-0000

Drilling Finished Date: October 11, 2017

1st Prod Date: December 23, 2017

Completion Date: December 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BONE 32-12-6 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 12-23-2017

Location: CANADIAN 32 12N 6W
SE SW SW SW
290 FSL 400 FWL of 1/4 SEC
Latitude: 35.46533 Longitude: -97.86513
Derrick Elevation: 1351 Ground Elevation: 1328

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671379		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L-80	1509		553	SURFACE
PRODUCTION	5.5	16	P110	14133		1962	6870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14133

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2018	WOODFORD	235	43	1053	4980	671	GAS LIFT	6800	64/64	1076

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
669175	640	9747	14069
Acid Volumes		Fracture Treatments	
552 BBLS		319,668 BBLS FLUID & 9,239,640 LBS PROPPANT	

Formation	Top
WOODFORD	9701

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 32 TWP: 12N RGE: 6W County: CANADIAN NE NW NW NW 167 FNL 353 FWL of 1/4 SEC Depth of Deviation: 8744 Radius of Turn: 477 Direction: 355 Total Length: 4799 Measured Total Depth: 14133 True Vertical Depth: 9321 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY	
Status: Accepted	1138953