

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250680000

Completion Report

Spud Date: September 17, 2017

OTC Prod. Unit No.: 017-223097-0-0000

Drilling Finished Date: November 09, 2017

1st Prod Date: January 12, 2018

Completion Date: January 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GAMBLE 3-11-6 2H

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 3 11N 6W
SE SE SE SE
272 FSL 308 FEL of 1/4 SEC
Derrick Elevation: 1380 Ground Elevation: 1350

First Sales Date: 1/12/2018

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670546		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	I80	1509	750	375	SURFACE
PRODUCTION	5 1/2	20	P-110	13727	2500	1225	6986

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13727

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2018	MISSISSIPPIAN	622	43	1711	364	1201	FLOWING	4271	40/64	590

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
668488	640	9291	13653
Acid Volumes		Fracture Treatments	
1260 BBLs		11,156,106 LBS PROPPANT; 302,552 BBLs FLUID	

Formation	Top
MISSISSIPPIAN	9043

Were open hole logs run? No
Date last log run: November 04, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 11N RGE: 6W County: CANADIAN NW NW NE NE 166 FNL 1081 FEL of 1/4 SEC Depth of Deviation: 8371 Radius of Turn: 477 Direction: 355 Total Length: 4362 Measured Total Depth: 13727 True Vertical Depth: 8886 End Pt. Location From Release, Unit or Property Line: 166

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Status: Accepted	1139023