

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251190000

**Completion Report**

Spud Date: December 01, 2017

OTC Prod. Unit No.: 017-223399-0-0000

Drilling Finished Date: January 15, 2018

1st Prod Date: April 20, 2018

Completion Date: April 10, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: TINA MARIE 1309 5H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W  
SE SE SW SE  
220 FSL 1502 FEL of 1/4 SEC  
Latitude: 35.624339 Longitude: -98.158974  
Derrick Elevation: 1404 Ground Elevation: 1380

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671269		684897	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	460		275	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9880		1075	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	16913		3387	8231

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16913**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2018	WOODFORD	201	58	3991	19856	199	FLOWING	2150	19	1400

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
437237	640

Perforated Intervals	
From	To
12142	16767

Acid Volumes	
265 BBLS 15% HCL ACID	

Fracture Treatments	
219,211 BBLS TOTAL FLUID 8,176,740 LBS TOTAL PROPPANT	

Formation	Top
WOODFORD	11933

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDER HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN  NW   NW   NW   NE  52 FNL   2501 FEL of 1/4 SEC  Depth of Deviation: 11475 Radius of Turn: 410 Direction: 357 Total Length: 4677  Measured Total Depth: 16913 True Vertical Depth: 11872   End Pt. Location From Release, Unit or Property Line: 52

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140039

11/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 58017251190000

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A: 223399 I

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Total Depth: 16913

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

October 24, 2018

1 of 2

EZ

6/14/18 319 WDFD 2150  
JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No

Unit Size

437237

640

660839

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#### Perforated Intervals

From

To

12142

16767

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NW NW NW NE

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