

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251160000

Completion Report

Spud Date: November 24, 2017

OTC Prod. Unit No.: 017-223409-0-0000

Drilling Finished Date: March 06, 2018

1st Prod Date: April 20, 2018

Completion Date: April 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TINA MARIE 1309 4H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W
SW NW NE NW
454 FNL 1514 FWL of 1/4 SEC
Latitude: 35.636992 Longitude: -98.166372
Derrick Elevation: 1414 Ground Elevation: 1386

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676195		684897	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	468		275	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9714		1250	SURFACE
PRODUCTION	5 1/2	20	P-110	17010		1740	8497

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17010

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2018	WOODFORD	243	57.8	4802	19761	506	FLOWING	2050	20	1425

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
637237	640	12160	16911		
Acid Volumes		Fracture Treatments			
336 BBLS 15% HCL ACID		200,991 BBLS TOTAL FLUID 8,286,934 LBS TOTAL PROPPANT			

Formation	Top
WOODFORD	11785

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN SW SE SE SW 87 FSL 2208 FWL of 1/4 SEC Depth of Deviation: 11495 Radius of Turn: 477 Direction: 181 Total Length: 4802 Measured Total Depth: 17010 True Vertical Depth: 11985 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140018</div>

11/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Liner								
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Total Depth: 17010

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

October 24, 2018

1 of 2

EZ

6/12/18

319WDFD

2050

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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