Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017251160000

Drill Type:

Location:

OTC Prod. Unit No.: 017-223409-0-0000

Well Name: TINA MARIE 1309 4H-4

HORIZONTAL HOLE

CANADIAN 4 13N 9W

454 FNL 1514 FWL of 1/4 SEC

SW NW NE NW

Completion Report

Spud Date: November 24, 2017

Drilling Finished Date: March 06, 2018 1st Prod Date: April 20, 2018 Completion Date: April 01, 2018

Purchaser/Measurer: TOM-STACK LLC

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

Latitude: 35.636992 Longitude: -98.166372 Derrick Elevation: 1414 Ground Elevation: 1386

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	676195	684897
	Commingled		

				C	asing and Cen	nent						
Туре			Size	ize Weight Grade		Feet		PSI	SAX	Top of CMT		
SURFACE			13 3/8	54.5	J-55	46	38		275	SURFACE		
INTERMEDIATE			9 5/8	40	P-110 HC	97	9714		/14 1:		1250	SURFACE
PRODUCTION			5 1/2	20	P-110	170	010	0		8497		
Liner												
Type Size Weig		ht	Grade	Length	PSI	SAX	Top Depth		Bottom Dept			
			I	There are	no Liner record	ds to displ	ay.	1		1		

Total Depth: 17010

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2018	WOODFORD 243 57		57.8	4802	19761	506	FLOWING	2050	20	1425
		Cor	npletion and	d Test Data I	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From	n	т	о			
637	237	640		1216	0	16	911			
	Acid Volumes				Fracture Tre	atments				
	336 BBLS 15% HCL ACII	C			00,991 BBLS T 6,934 LBS TOT					
Formation		т	ор	v	/ere open hole	logs run? No				
WOODFORD				11785 Date last log run:						
					Were unusual drilling circumstances encountered? No Explanation:					
Other Remark	S									
	RDER 671270 EXCEPTION								TA SUBN	/IITTED

Sec: 4 TWP: 13N RGE: 9W County: CANADIAN

SW SE SE SW

87 FSL 2208 FWL of 1/4 SEC

Depth of Deviation: 11495 Radius of Turn: 477 Direction: 181 Total Length: 4802

Measured Total Depth: 17010 True Vertical Depth: 11985 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

Status: Accepted

October 24, 2018

Lateral Holes

1140018

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35017251160000

OTC Prod. Unit No.: 017-223409-0-0000

A: 223409 T

Drill Type: HORIZONTAL HOLE

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Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764 Spud Date: November 24, 2017 Drilling Finished Date: March 06, 2018 1st Prod Date: April 20, 2018 Completion Date: April 01, 2018

Purchaser/Measurer: TOM-STACK LLC First Sales Date: 4/20/18

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	676195	684897
	Commingled		

Casing and Cement										
Туре			Size	Weight	Grade	Grade Feet		PSI	SAX	Top of CMT
SURFACE			13 3/8	54.5	J-55	46	8		275	SURFACE
INTERMEDIATE			9 5/8	40	P-110 HC	97	14		1250	SURFACE
PRODUCTION			5 1/2	20	P-110	P-110 17010		0		8497
	~				Liner					
Type Size Weigh		ht	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
				There are r	no Liner record	is to displa	Lay.	L		

Total Depth: 17010

Pac	cker	P	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

October 24, 2018

FZ

319WDFD

1050

1 of 2

Form 1002A

1016EZ

 Test Date 	Formati	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2018	WOODF	ORD	243	57.8	4802	19761	506	FLOWING	2050	20	1425
			Con	pletion and	I Test Data I	by Producing F	ormation				
	Formation Na	ame: WOOE	FORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		From	n	٦	Го	_		
637237 HJ72 7 640 H					1216	0	16	911			
	Adid Vo	lumes				Fracture Tre	atments		7		
	336 BBLS 159	% HCL ACIE)			00,991 BBLS T 6,934 LBS TOT					
WOODFORD Other Remark OCC - THE OF	Formation Top WOODFORD 11785 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.										
Г					1 = 4 = == 1						
Sec: 4 T\A/D: 1	3N RGE: 9W Co				Lateral H	10185			1		
SW SE SE		ounty. CANP									
	FWL of 1/4 SE	С									
	tion: 11495 Rac		477 Directio	n: 181 Total	Length: 4802	2					
	al Depth: 17010						or Property	Line: 87			
FOR COM											
FORCOMIN	NISSION US	EONLY									1140018

Status: Accepted

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