

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232730000

**Completion Report**

Spud Date: November 28, 2016

OTC Prod. Unit No.: 015-223264

Drilling Finished Date: March 30, 2017

1st Prod Date: February 23, 2018

Completion Date: February 23, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: KIMBLE 1-16-9XH

Purchaser/Measurer: ENABLE

Location: CADD O 16 12N 13W  
SE SW SE SE  
265 FSL 800 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1638

First Sales Date: 02/23/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661788		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1505		835	SURFACE
INTERMEDIATE	9 5/8	40	ICP-110	12305		630	6900
PRODUCTION	5 1/2	26	P-110ICY	26685		3977	12315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26685**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2018	MISSISSIPPIAN / WOODFORD			16607		4453	FLOWING	7600	36/64	5660

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code:

Class: GAS

##### Spacing Orders

Order No	Unit Size
664369	640
660244	640
664369	MULTIUNIT

##### Perforated Intervals

From	To
16822	26545

##### Acid Volumes

3,417 BBLS OF 15% HCL

##### Fracture Treatments

701,814 BBLS FLUID & 18, 632,120 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code:

Class: GAS

##### Spacing Orders

Order No	Unit Size
664369	640
660244	640
664369	MULTIUNIT

##### Perforated Intervals

From	To
16703	16766

##### Acid Volumes

ACIDIZED WITH WOODFORD

##### Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Top
WOODFORD	16784
MISSISSIPPIAN	14332

Were open hole logs run? Yes

Date last log run: February 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 9 TWP: 12N RGE: 13W County: CADD0

NW NE NE NE

30 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 16230 Radius of Turn: 397 Direction: 1 Total Length: 9982

Measured Total Depth: 26685 True Vertical Depth: 16109 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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