

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251200000

Completion Report

Spud Date: December 03, 2017

OTC Prod. Unit No.: 017-223400-0-0000

Drilling Finished Date: January 26, 2018

1st Prod Date: April 20, 2018

Completion Date: April 10, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TINA MARIE 1309 6H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W
SE SE SW SE
220 FSL 1482 FEL of 1/4 SEC
Latitude: 35.624339 Longitude: -98.158906
Derrick Elevation: 1404 Ground Elevation: 1380

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671391		684897	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	460		275	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9817		1075	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	17183		3485	7882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17183

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2018	WOODFORD	202	56.6	4711	23322	686	FLOWING	2125	18	1300

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
437237	640	12206	17084		
Acid Volumes		Fracture Treatments			
262 BBLS 15% HCL ACID		234,276 BBLS TOTAL FLUID 8,557,590 LBS TOTAL PROPPANT			

Formation	Top
WOODFORD	11790

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN NW NE NW NE 85 FNL 1902 FEL of 1/4 SEC Depth of Deviation: 11565 Radius of Turn: 388 Direction: 360 Total Length: 5088 Measured Total Depth: 17183 True Vertical Depth: 11847 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140067</div>

11/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Total Depth: 17183

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

October 24, 2018

6/2/18 319WDFD 2125

1 of 2

EZ

GR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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