

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251210000

Completion Report

Spud Date: December 04, 2017

OTC Prod. Unit No.: 017-223401

Drilling Finished Date: February 11, 2018

1st Prod Date: April 20, 2018

Completion Date: April 10, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TINA MARIE 1309 7H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W
SE SE SW SE
220 FSL 1462 FEL of 1/4 SEC
Latitude: 35.624339 Longitude: -98.158839
Derrick Elevation: 1404 Ground Elevation: 1380

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671328		684897	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	460		275	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9802		1075	SURFACE
PRODUCTION	5 1/2	20	P-100 ICY	17100		3550	6931

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	WOODFORD	62	58	3418	55129	605	FLOWING	2150	25	1400

Completion and Test Data by Producing Formation															
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>437237</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	437237	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12080</td> <td>16960</td> </tr> </table>		Perforated Intervals		From	To	12080	16960
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Formation	Top
WOODFORD	11672

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ODER 671270 IS EXCEPTION TO THE RULE 165: 10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN NW NW NE NE 52 FNL 1296 FEL of 1/4 SEC Depth of Deviation: 11430 Radius of Turn: 402 Direction: 1 Total Length: 4946 Measured Total Depth: 17100 True Vertical Depth: 11908 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1140044

11/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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Form 1002A

1016EZ

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Initial Test Data

October 24, 2018

1 of 2

EZ

6/13/18

319WDFD

2150

AR

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
437237	640 H

Perforated Intervals

From	To
12080	16960

Acid Volumes

256 BBLS 15% HCL ACID

Fracture Treatments

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8,176,740 LBS TOTAL PROPPANT

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