

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241750000

**Completion Report**

Spud Date: January 11, 2018

OTC Prod. Unit No.: 051-223722

Drilling Finished Date: April 09, 2018

1st Prod Date: May 23, 2018

Completion Date: May 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: SUSIE 1-1-36XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 1 5N 7W  
NW NE NE SE  
2440 FSL 500 FEL of 1/4 SEC  
Derrick Elevation: 1232 Ground Elevation: 1205

First Sales Date: 5/23/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661128		657141	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13620		910	5269
PRODUCTION	5 1/2	23	P-110	23227		4800	11620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23227**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	WOODFORD	33	58	9512	288242	1433	FLOWING	6020	44/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319 WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
660568	MULTIUNIT

Perforated Intervals	
From	To
16960	23057

Acid Volumes	
1710 BBLS 15% HCL ACID & 1626 BBLS 6% HCl & 1.5% HF	

Fracture Treatments	
392,463 BBLS OF FLUID & 14,909,340 LBS OF SAND	

Formation	Top
WOODFORD	16776

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

<b>Lateral Holes</b>
<p>Sec: 36 TWP: 6N RGE: 7W County: GRADY</p> <p>SW   NE   NW   NE</p> <p>1670 FNL   397 FEL of 1/4 SEC</p> <p>Depth of Deviation: 16619 Radius of Turn: 314 Direction: 3 Total Length: 6267</p> <p>Measured Total Depth: 23227 True Vertical Depth: 16545 End Pt. Location From Release, Unit or Property Line: 397</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1139529</div> </div>