Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017251150000

Drill Type:

Location:

OTC Prod. Unit No.: 017-223408-0-0000

Well Name: TINA MARIE 1309 3H-4

HORIZONTAL HOLE

CANADIAN 4 13N 9W

443 FNL 1497 FWL of 1/4 SEC Latitude: 35.637022 Longitude: -98.166427 Derrick Elevation: 1413 Ground Elevation: 1385

SW NW NE NW

Completion Report

Spud Date: November 23, 2017

Drilling Finished Date: February 18, 2018 1st Prod Date: April 20, 2018 Completion Date: April 09, 2018

Purchaser/Measurer: TOM-STACK LLC

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	671327	684897
	Commingled		

Casing and Cement											
т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE			13 3/8	54.5	J-55	45	452		300	SURFACE	
INTERMEDIATE			9 5/8	8 40 P-110 HC 9813		13		1285	243		
PRODUCTION			5 1/2	20	P-110 ICY	169	906	1695		8616	
Liner											
Type Size Weight Grade		Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept			
There are no Liner records to display.											

Total Depth: 16915

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	10595	BALANCE PLUG 9679'-10595'			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 13, 2018	Jun 13, 2018 WOODFORD 216			4223	19551	441	FLOWING	2150	25	1375	
		Con	pletion and	Test Data	by Producing F	ormation					
	Formation Name: WOC	DFORD		Code: 3 ⁴	19WDFD	C	lass: GAS				
	Spacing Orders				Perforated I						
Orde	er No l	Jnit Size		From To							
437	237	640		12083			807				
	Acid Volumes				Fracture Treatments						
	339 BBLS 15% HCL AC		200,832 BBLS TOTAL FLUID 8,277,151 LBS TOTAL PROPPANT								
Formation		Ιτ	ор								
WOODFORD			- 1-		Were open hole logs run? No 4 Date last log run:						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

BALANCE PLUG 9679'-10595' W/ 390 SXS WAS SET TO SIDETRACK WELL. OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 4 TWP: 13N RGE: 9W County: CANADIAN

SW SW SE SW

84 FSL 1641 FWL of 1/4 SEC

Depth of Deviation: 11518 Radius of Turn: 477 Direction: 176 Total Length: 4738

Measured Total Depth: 16915 True Vertical Depth: 12125 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

Status: Accepted

1140023

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: \$5017251150000

OTC Prod. Unit No.: 017-223408-0-0000

A: 223408 I

Drill Type: HORIZONTAL HOLE

Well Name: TINA MARIE 1309 3H-4

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24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764 Spud Date: November 23, 2017 Drilling Finished Date: February 18, 2018 1st Prod Date: April 20, 2018 Completion Date: April 09, 2018

Purchaser/Measurer: TOM-STACK LLC

First Sales Date: 4/20/18

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	671327	684897
	Commingled		

				Ca	asing and Cen	nent						
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE			13 3/8	54.5	J-55	452				SURFACE		
INTER	INTERMEDIATE			40	P-110 HC	0 HC 9813		1285		243		
PROI	PRODUCTION			20	P-110 ICY	16906		1695		8616		
Liner												
Туре	Type Size Weight Grade		Length	PSI	SAX	Top Depth		Bottom Depth				
	There are no Liner records to display.											

2150

Total Depth: 16915

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	10595	BALANCE PLUG 9679'-10595'

Initial Test Data

319WDFD

October 24, 2018

Form 1002A

1016EZ

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	WOODFORD	216	58	4223	19551	441	FLOWING	2150	25	1375
		Con	pletion and	I Test Data	by Producing F	ormation				
	Formation Name:	WOODFORD		Code: 31	9WDFD	C	Class: GAS			
	Spacing Orde	ers			Perforated I	ntervals		7		
Order No Unit Size				Fror	n	-	То			
4372	37	640 H		1208	3	16	807			
66	Acid Volume	es			Fracture Tre	atments		_		
	339 BBLS 15% HC	L ACID			00,832 BBLS TO 7,151 LBS TOTA					
		I] v	vate last log run: Vere unusual dri xplanation:		stances encou	untered? No		
Other Remarks			-							
OCC - THIS DO	G 9679'-10595' W/ 3 CUMENT IS ACCEI NSITY ORDERS HA	PTED BASED ON T	HE DATA S	ACK WELL. UBMITTED	OCC - THE ORI NEITHER THE I	DER 671270 FINAL LOCA) EXCEPTION ATION EXCE	N TO THE RU PTION NOR	JLE 165: THE FIN	10-3-28. AL
				Lateral H	loles				3	
	N RGE: 9W County:	: CANADIAN								
SW SW SE	SW									
84 FSL 1641 F	FWL of 1/4 SEC									
	on: 11518 Radius of			•						
leasured Total	Depth: 16915 True	Vertical Depth: 1212	25 End Pt. L	ocation Fror	n Release, Unit	or Property	Line: 84			

FOR COMMISSION USE ONLY

Status: Accepted

1140023