

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251150000

Completion Report

Spud Date: November 23, 2017

OTC Prod. Unit No.: 017-223408-0-0000

Drilling Finished Date: February 18, 2018

1st Prod Date: April 20, 2018

Completion Date: April 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TINA MARIE 1309 3H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W
SW NW NE NW
443 FNL 1497 FWL of 1/4 SEC
Latitude: 35.637022 Longitude: -98.166427
Derrick Elevation: 1413 Ground Elevation: 1385

First Sales Date: 4/20/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671327		684897	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	452		300	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9813		1285	243
PRODUCTION	5 1/2	20	P-110 ICY	16906		1695	8616

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16915

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		10595	BALANCE PLUG 9679'-10595'

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	WOODFORD	216	58	4223	19551	441	FLOWING	2150	25	1375

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
437237	640	12083	16807		
Acid Volumes		Fracture Treatments			
339 BBLS 15% HCL ACID		200,832 BBLS TOTAL FLUID 8,277,151 LBS TOTAL PROPPANT			

Formation	Top
WOODFORD	11794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
BALANCE PLUG 9679'-10595' W/ 390 SXS WAS SET TO SIDETRACK WELL. OCC - THE ORDER 671270 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN SW SW SE SW 84 FSL 1641 FWL of 1/4 SEC Depth of Deviation: 11518 Radius of Turn: 477 Direction: 176 Total Length: 4738 Measured Total Depth: 16915 True Vertical Depth: 12125 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140023</div>

11/1/18
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1016EZ

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Initial Test Data

October 24, 2018

6/13/18 319WDFD 2150

1 of 2

EC

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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