

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257820000

**Completion Report**

Spud Date: October 04, 2017

OTC Prod. Unit No.: 073-223069-0-0000

Drilling Finished Date: October 15, 2017

1st Prod Date: February 20, 2018

Completion Date: February 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: WAYLON 1505 1-6MH

Purchaser/Measurer:

Location: KINGFISHER 6 15N 5W  
NW NW NE NW  
230 FNL 1601 FWL of 1/4 SEC  
Latitude: 35.81222 Longitude: -97.77498  
Derrick Elevation: 0 Ground Elevation: 1105

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674807		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	95/8"	36#	J55	414		300	SURFACE
PRODUCTION	7"	29#	P110	7552		285	4660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	41/2"	13.5#	P110	5175	0	0	7331	12506

**Total Depth: 12508**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7221	ASIII	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2018	MISSISSIPPIAN (LESS CHESTER)	218	39	849	3894	1683	GAS LIFT		OPEN	154

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No

Unit Size

667423

640

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

1264 BBLS 15% HCL

Fracture Treatments

240,897 BBLS SLICKWATER  
6,331,620 LBS SAND PROPPANT

Formation	Top
COTTAGE GROVE	5813
LAYTON	5896
CHECKERBOARD	6187
CLEVELAND	6544
OSWEGO (4TH)	6662
CHEROKEE SHALE	6737
VERDIGRIS	6825
PINK LIME	6975
INOLA	7014
MISSISSIPPIAN LESS CHESTER	7075

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7552' TO TERMINUS @ 12508'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 6 TWP: 15N RGE: 5W County: KINGFISHER

SE SW SE SW

170 FSL 1823 FWL of 1/4 SEC

Depth of Deviation: 6775 Radius of Turn: 715 Direction: 179 Total Length: 4637

Measured Total Depth: 12508 True Vertical Depth: 7376 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1138841

—