

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257290000

Completion Report

Spud Date: August 09, 2017

OTC Prod. Unit No.: 073-222810-0-0000

Drilling Finished Date: August 20, 2017

1st Prod Date: January 07, 2018

Completion Date: December 21, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PARIS 1706 3-28MH

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W
NE NE NW NW
190 FNL 1315 FWL of 1/4 SEC
Latitude: 35.91214 Longitude: -97.8491
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674802		665873	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	417		300	SURFACE
PRODUCTION	7"	29#	P110	7799		285	4897

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5082	0	0	7620	12702

Total Depth: 12704

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7589	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2018	MISSISSIPPIAN	87	39	757	8701	916	GAS LIFT		OPEN	155

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
626169	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
3559 BBLS 15% HCL		303,081 BBLS SLICKWATER 6,949,628 LBS SAND PROPPANT			

Formation	Top
COTTAGE GROVE	5793
HOGSHOOTER	6042
CHECKERBOARD	6152
CLEVELAND	6298
BIG LIME	6466
OSWEGO (4TH)	6615
VERDIGRIS	6719
CHESTER	6988
MERAMEC	7106

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7799' TO TERMINUS @ 12704'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 28 TWP: 17N RGE: 6W County: KINGFISHER NE NW NW NW 171 FNL 385 FWL of 1/4 SEC Depth of Deviation: 7080 Radius of Turn: 623 Direction: 359 Total Length: 4689 Measured Total Depth: 12704 True Vertical Depth: 7386 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138525</div>