

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257660000

Completion Report

Spud Date: September 16, 2017

OTC Prod. Unit No.: 073-222930-0-0000

Drilling Finished Date: September 27, 2017

1st Prod Date: January 31, 2018

Completion Date: January 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TODD 1706 10-4MH

Purchaser/Measurer:

Location: KINGFISHER 33 18N 6W
SW SW SE SE
236 FSL 1306 FEL of 1/4 SEC
Latitude: 35.98642 Longitude: -97.84047
Derrick Elevation: 0 Ground Elevation: 1104

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664546		663148	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	411		300	SURFACE
PRODUCTION	7"	29#	P110	7460		280	4508

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5367	0	0	7221	12588

Total Depth: 12590

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7203	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2018	MISSISSIPPIAN (LESS CHESTER)	67	39	22	328	670	GAS LIFT		OPEN	114

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC								
Class: OIL									
Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">650964</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	650964	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size								
650964	640								
From	To								
There are no Perf. Intervals records to display.									
Acid Volumes	Fracture Treatments								
1189 BBLS 15% HCL	240,788 BBLS SLICKWATER 6,538,050 LBS SAND PROPPANT								

Formation	Top
BIG LIME	6303
OSWEGO (4TH)	6455
PRUE	6521
VERDIGRIS	6553
SKINNER INTERVAL	6627
PINK LIME	6662
RED FORK	6705
INOLA LIME	6747
CHESTER	6799
MISSISSIPPIAN LESS CHESTER	6959

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7460' TO TERMINUS @ 12590'. THE 4 1/2" LINER IS NOT CEMENTED. ORDER 662983 EXCEPTION TO THE RULE 165: 10-3-28 (C)(2)(B). OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 17N RGE: 6W County: KINGFISHER SE SE SE SE 173 FSL 327 FEL of 1/4 SEC Depth of Deviation: 6659 Radius of Turn: 741 Direction: 176 Total Length: 4827 Measured Total Depth: 12590 True Vertical Depth: 7237 End Pt. Location From Release, Unit or Property Line: 173

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