Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151228090002 **Completion Report** Spud Date: August 10, 2007

OTC Prod. Unit No.: N/A Drilling Finished Date: August 28, 2007

1st Prod Date:

First Sales Date:

Amended

Amend Reason: TERMINATED DISPOSAL ORDER

Completion Date: December 27, 2007

Recomplete Date: February 01, 2018

Drill Type: STRAIGHT HOLE

Well Name: GIANT 1-7 SWD Purchaser/Measurer:

Location: WOODS 7 27N 17W

NW SW NW NW

1840 FSL 200 FWL of 1/4 SEC

Derrick Elevation: 1739 Ground Elevation: 1725

CHESAPEAKE OPERATING LLC 17441 Operator:

PO BOX 18496

6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type	Location Exception
Χ	Single Zone	Order No
	Multiple Zone	N/A
	Commingled	

Increased Density
Order No
N/A

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	730		260	SURFACE	
PRODUCTION	7	23	J-55	6920		300	5180	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 8365

Packer					
Depth	Brand & Type				
6880	BAKER FA 1				

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				

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	Completion and Test Data by Producing Formation					
Formation N	ame: ARBUCKLE		Code: 169ABCK	Class: DRY		
Spacing	Orders]	Perforated	l Intervals		
Order No	Unit Size	1	From	То		
N/A		1	There are no Perf. Inter			
		7				
Acid V	olumes		Fracture T	reatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.			

Formation	Тор
TONKAWA SAND	4832
OSWEGO	5330
MISSISSIPPI	5523
WOODFORD	6338
VIOLA	6410
SIMPSON DOLOMITE	6660
SIMPSON WILCOX SAND	6775
ARBUCKLE	6914

Were open hole logs run? Yes Date last log run: August 21, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,920' TO TOTAL DEPTH AT 8,365'.

FOR COMMISSION USE ONLY

1138949

Status: Accepted

April 05, 2018 2 of 2

ADDRESS

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PLEASE TYPE OR USE BLACK INK ONLY FURMATION RECURD

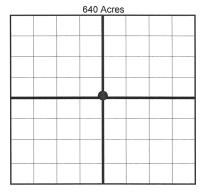
Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Giant WELL NO. 1-7 SWD drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa Sand Oswego Mississippi Woodford Viola Simpson Dolomite Simpson Wilcox Sand Arbuckle	4,832 5,330 5,523 6,338 6,410 6,660 6,775 6,914
ı	

FOF	R COMMISSION USE ONLY
NO	
ROVED	2) Reject Codes
	NO

Were open hole logs run?	X yes		no	
Date Last log was run	8/21/20	007		
Was CO ₂ encountered?	yes	_X	no	at what depths?
Was H ₂ S encountered?	yes	Х	no	at what depths?
Was H ₂ S encountered? Were unusual drilling circumst If yes, briefly explain.				yes X no

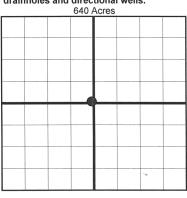
Other remarks: OCC-This well is an open hole completion from bottom of
the 7" casing at 6920' to total depth at 8365'.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM	HOLE I	LOCATION	N FOR	DIRECTIONAL	L HOLE

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	I.	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total	Depth	True Vertical De	pth		BHL From Lease, Unit, or F	roperty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL:	#1		
SEC	TWP	RGE	CC

SEC	TVVP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Depth of Deviation	17-1	Radius of Turn		Direction	Total Length	
Measured Total	Depth	True Vertical Dep	oth	BHL From Lease, Unit, or F	Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	4 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
		True Vertical De	pth	BHL From Lease, Unit, or I	Property Line:	