

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257490000

Completion Report

Spud Date: September 05, 2017

OTC Prod. Unit No.: 073-222802-0-0000

Drilling Finished Date: September 13, 2017

1st Prod Date: January 05, 2018

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PARIS 1706 6-28MH

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W
NE NE NW NW
230 FNL 1315 FWL of 1/4 SEC
Latitude: 35.91203 Longitude: -97.8491
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675198		665873	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	128			
SURFACE	9 5/8"	36#	J55	411		300	SURFACE
PRODUCTION	7"	29#	P110	7282		285	4642

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5069	0	0	7144	12213

Total Depth: 12215

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7111	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2018	MISSISSIPPIAN	384	39	1238	3224	898	GAS LIFT		OPEN	179

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
626169	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3378 BBLS 15% HCL

Fracture Treatments

263,889 BBLS SLICKWATER 7,058,702 LBS SAND PROPPANT
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Formation	Top
BIG LIME	6455
OSWEGO (4TH)	6596
PRUE	6661
VERDIGRIS	6696
SKINNER INTERVAL	6780
PINK LIME	6827
RED FORK	6867
INOLA LIME	6895
CHESTER	6972
MRMC	7080

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7282' TO TERMINUS @ 12215'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 17N RGE: 6W County: KINGFISHER

NE NW NE NW

172 FNL 1653 FWL of 1/4 SEC

Depth of Deviation: 6529 Radius of Turn: 807 Direction: 358 Total Length: 4609

Measured Total Depth: 12215 True Vertical Depth: 7192 End Pt. Location From Release, Unit or Property Line: 172

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1138506

Status: Accepted