

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049227570000

Completion Report

Spud Date: June 04, 1985

OTC Prod. Unit No.:

Drilling Finished Date:

1st Prod Date: July 01, 1985

Completion Date: July 01, 1985

Recomplete Date: March 02, 2018

Drill Type: STRAIGHT HOLE

Well Name: BROWN-BUNDY 1

Purchaser/Measurer:

Location: GARVIN 7 3N 3E
SW SW NW SW
1485 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 1068 Ground Elevation: 1062

First Sales Date:

Operator: LEASEHOLD MANAGEMENT CORP 17592

1141 SE GRAND BLVD STE 101
OKLAHOMA CITY, OK 73129-6708

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			400			SURFACE
PRODUCTION	4 1/2			2389			1418

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2389

Packer	
Depth	Brand & Type
1560	ARROW / TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 1985	BROMIDE	5					PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2355

2370

Acid Volumes

?

Fracture Treatments

?

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THERE WAS NOT AN ORIGINAL 1002A FILED ON THIS WELL. ALL INFORMATION CONCERNING THIS WELL IS DERIVED FROM THE ATTACHED SCOUT TICKET FROM OC GEOLOGICAL LIBRARY. ALSO, A COPY OF A CEMENT LOG RUN BY CURRENT OPERATOR ON MAY 17, 2017.

FOR COMMISSION USE ONLY

1138939

Status: Accepted

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MAR 01 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

API NO **04922757**
OTC PROC.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason) **TA**

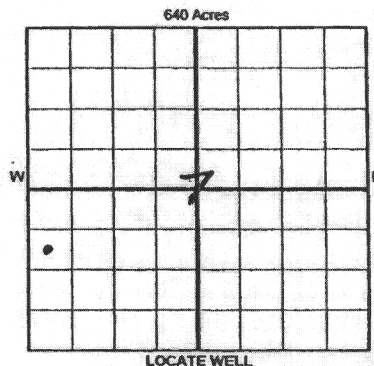
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location

COUNTY Garvin	SEC 7	TWP 3N	RGE 3E	SPUD DATE 6/4/1985
LEASE NAME BROWN Bundy	WELL NO. 1	DATE OF WELL COMPLETION 7/1/1985	1st PROD DATE 7/1/1985	RECOMP DATE 3/2/2018
SW 1/4 SW 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC 1485'	FWL OF 1/4 SEC 165'	Longitude (if known)	
ELEVATION Derrick FL 1,068' Ground 1,062'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME Leasehold Management Corp.	OTC/OCC OPERATOR NO. 17592			
ADDRESS 1141 SE Grand Boulevard, Suite 101				
CITY Oklahoma City	STATE OK	ZIP 73129		



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	-	-	-	-	-	-	-
SURFACE	8 5/8	?	?	400'	?	?	Surf.
INTERMEDIATE	-	-	-	-	-	-	-
PRODUCTION	4 1/2	?	?	2,389'	?	?	1,418'
LINER	-	-	-	-	-	-	-

Amendment - See 1003 A

PACKER @ **1,560** BRAND & TYPE **Arcon/Tension** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION **202BRMD**

FORMATION	BROMIDE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil TA					
PERFORATED INTERVALS	2355'-2370'					
ACID VOLUME	?					
FRACTURE TREATMENT (Fluids/Prop Amounts)	?					

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer



OR

Oil Allowable

(165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/1/1985				
OIL-BBL/DAY	5 BOPD				
OIL-GRAVITY (API)	?				
GAS-MCF/DAY	?				
GAS-OIL RATIO CU FT/BBL	?				
WATER-BBL/DAY	?				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	?				
CHOKE SIZE	?				
FLOW TUBING PRESSURE	-				

AS SUBMITTED

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MAR 01 2018

OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bill Sidwell **Bill Sidwell** **2/7/2018** **405/670.5535**
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
1141 SE Grand Blvd., #101 Oklahoma City, OK 73129 **leaseholdmgrt@coxinet.net**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

formation names and tops, if available, or descriptions and thickness of formations
ed through. Show intervals cored or drillstem tested.

WELL NO. 1

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no* at what depths? _____

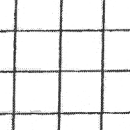
Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below.

Other remarks:

her remarks: There was not an original 1002A FILED ON THIS well. All info concerning this well is derived from the attached scout ticket from OC geological library. Also, a copy of a Cement log run by Current operator on 5/17/2017.

640 Acres



Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank grid paper with a vertical line down the center and a horizontal line across the middle, creating four quadrants. The top edge is labeled "Date: _____".

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or	

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SEC	TWP	RGE	COUNTY	MAR 01 2010	
Spot Location				Feet From 1/4 Sec Lines	OKLAHOMA CORPORATION COMMISSION COUNCILMAN OFFICE
1/4	1/4	1/4	1/4	Direction	Total Length
Depth of Deviation		Radius of Turn	BHL From Lease, Unit, or Property Line:		
Measured Total Depth		True Vertical Depth			

~~MAR 01 2018~~

OKLAHOMA	FBI	FBI
CORPORATION COMMISSION		COMMISSION
DUNCAN OFFICE		