Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258190000

Drill Type:

Location:

OTC Prod. Unit No.: 073-222935-0-0000

Well Name: VEDAJAC 1505 1-11MH

HORIZONTAL HOLE

KINGFISHER 14 15N 5W

268 FNL 2490 FEL of 1/4 SEC Latitude: 35.78312 Longitude: -97.70008 Derrick Elevation: 0 Ground Elevation: 1096

NW NW NW NE

Completion Report

Spud Date: November 23, 2017

Drilling Finished Date: December 05, 2017 1st Prod Date: February 01, 2018 Completion Date: January 17, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	672878	There are no Increased Density records to display.
	Commingled		

Casing and Cement									
Туре		Siz	e Weigh	t Grade	Fe	et	PSI SAX		Top of CMT
CONDUCTOR		16	'n	X42	12	25			
SURFACE		9 5,	'8" 36#	J55	4'	19	9 300		SURFACE
PRODUCTION		7	' 29#	P110	73	04)4		2764
Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX Top Depth		o Depth	Bottom Dept
LINER	4 1/2"	13.5#	P110	5276	0	0		6959	12235

Total Depth: 12237

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
6929	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	MISSISSIPPIAN (LESS CHESTER)	192	39	302	1573	1194	GAS LIFT		OPEN	126
	Completion and Test Data by Producing Formation									
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC					
	Spacing Orders				Perforated I					
Orde	Order No Unit Size			From	ı 🔤	т	o	1		
670	670900 640			There are no Perf. Intervals records to display.						
Acid Volumes					Fracture Tre					
	4560 BBLS 15% HCL			346,160 BBLS SLICKWATER 6,877,440 LBS SAND PROPPANT						

Formation	Тор
COTTAGE GROVE	5594
LAYTON SS	5676
CHECKERBOARD	6004
OSWEGO (4TH)	6488
PRUE	6572
VERDIGRIS	6601
SKINNER INTERVAL	6672
PINK LIME	6709
INOLA LIME	6765
MISSISSIPPI	6805

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7304' TO TERMINUS @ 12237'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 15N RGE: 5W County: KINGFISHER

NE NW NE NW

171 FNL 1858 FWL of 1/4 SEC

Depth of Deviation: 6484 Radius of Turn: 661 Direction: 355 Total Length: 4830

Measured Total Depth: 12237 True Vertical Depth: 7043 End Pt. Location From Release, Unit or Property Line: 171

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