Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257460000 **Completion Report** Spud Date: October 17, 2017

OTC Prod. Unit No.: 073-222742-0-0000 Drilling Finished Date: October 30, 2017

1st Prod Date: December 26, 2017

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BOOMHAUER 1705 1-15MH Purchaser/Measurer:

Location:

KINGFISHER 10 17N 5W SW SE SE

254 FSL 1086 FEL of 1/4 SEC Latitude: 35.95663 Longitude: -97.71526 Derrick Elevation: 0 Ground Elevation: 1063

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
674169				

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	NT95	417		300	SURFACE
PRODUCTION	7"	29#	P110	7211		280	4272

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5098	0	0	7000	12098

Total Depth: 12100

Packer					
Depth	Brand & Type				
6970	ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2017	MISSISSIPPIAN (LESS CHESTER)	613	39	2010	3279	684	GAS LIFT		OPEN	204

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
667396	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

Acid Volumes

796 BBLS 15% HCL

Fracture Treatments

174,728 BBLS SLICKWATER 4,529,820 LBS SAND PROPPANT

Formation	Тор
COTTAGE GROVE	5431
HOGSHOOTER	5709
CLEVELAND	5828
BIG LIME	6057
OSWEGO (4TH)	6178
PRUE SS	6254
SKINNER INTERVAL	6345
RED FORK	6426
MRMC	6534
MLM	6795

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7211' TO TERMINUS @ 12100'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 15 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SE SE

165 FSL 343 FEL of 1/4 SEC

Depth of Deviation: 6462 Radius of Turn: 690 Direction: 180 Total Length: 4672

Measured Total Depth: 12100 True Vertical Depth: 7004 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1138496

Status: Accepted

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