

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251400000

**Completion Report**

Spud Date: August 14, 2017

OTC Prod. Unit No.: 049-222425

Drilling Finished Date: September 26, 2017

1st Prod Date: December 19, 2017

Completion Date: November 21, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PERCHERON 1-15WH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 22 3N 4W  
N2 N2 NE NE  
275 FNL 660 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1097

First Sales Date: 12/19/2017

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300  
TULSA, OK 74103-4462

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54	J-55	1513		820	SURFACE
INTERMEDIATE	9 5/8	40	HIC-110	11992		1470	956
PRODUCTION	5 1/2	20	P-110	18206		1130	12000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18222**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2018	WOODFORD	843	52	5513	6540	2008	FLOWING	1825	34/64	1120

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
659325	640

#### Perforated Intervals

From	To
13315	18160

#### Acid Volumes

25,000 GALLONS 15% HCL
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#### Fracture Treatments

295,000 BARRELS WATER AND GEL + 12,047,000 POUNDS SAND
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Formation	Top
GIBSON	8559
HART	8819
SPRINGER	10306
CUNNINGHAM	10437
GODDARD	10652
CANEY	12606
MAYES	12687
SYCAMORE	12776
WOODFORD	13000

Were open hole logs run? Yes

Date last log run: September 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE BOUNDS ALLOWED BY THE SPACING ORDER 659325.

#### Lateral Holes

Sec: 15 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NE

153 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 12690 Radius of Turn: 509 Direction: 359 Total Length: 5732

Measured Total Depth: 18222 True Vertical Depth: 13001 End Pt. Location From Release, Unit or Property Line: 153

#### FOR COMMISSION USE ONLY

1138946

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

**NOTE:**

Attach copy of original 1002A  
if recompletion or reentry.

## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	22	TWP	3N	RGE	4W	DATE OF WELL COMPLETION	11/21/2017
LEASE NAME	Percheron					WELL NO.	1-15WH	1st PROD DATE	12/19/2017
N2	1/4	N2	1/4	NE	1/4	FNL OF 1/4 SEC	275	FEL 1/4 SEC	660
ELEVATION Derrick FL	Ground	1097	Latitude (if known)				Longitude (if known)		
OPERATOR NAME	Rimrock Resource Operating, LLC						OTC/OCC OPERATOR NO.	23802	
ADDRESS		20 East 5th Street, Suite 1300							
CITY	Tulsa					STATE	OK	ZIP	74103

## COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

ITEMS OF CEMENT (PUMP LOGS MUST BE ATTACHED)				FEET	PSI	SAX	TOP OF CMT
TYPE	SIZE	WEIGHT	GRADE				
CONDUCTOR							
SURFACE	13 3/8	54	J-55	1513'		820	Surf.
INTERMEDIATE	9 5/8	40	HTC-110	11,992'		1470	956'
PRODUCTION	5 1/2	20	P-110	18,206'		1130	12,000'
LINER							
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	18,222'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						Monitor
SPACING & SPACING ORDER NUMBER	#659325 - 640						Report to E&P
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	13,315' - 18,160'						
ACID/VOLUME	25,000 gals. 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	295,000 bbls water &						
	Gel + 12,047,000#						
	sand						

Monitor
Report to Exec Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Woodford Express


**First Sales Date**

12/19/2017

### INITIAL TEST DATA

INITIAL TEST DATE	1/25/2018					
OIL-BBL/DAY	843					
OIL-GRAVITY ( API)	52.0					
GAS-MCF/DAY	5513					
GAS-OIL RATIO CU FT/BBL	6540:1					
WATER-BBL/DAY	2008					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	1825 psi					
CHOKE SIZE	34/64"					
FLOW TUBING PRESSURE	1120 psi					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Paulette Kadow NAME (PRINT OR TYPE)		2/23/2018 DATE	918-301-4717 PHONE NUMBER
20 East 5th Street, Suite 1300 ADDRESS		Tulsa CITY	OK 74103 STATE ZIP	pkadow@rimrockresource.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Gibson	8,559'
Hart	8,819'
Springer	10,306'
Cunningham	10,437'
Goddard	10,652'
Caney	12,606'
Mayes	12,687'
Sycamore	12,776'
Woodford	13,000'

LEASE NAME Percheron WELL NO. 1-15WH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run? X yes \_\_\_ no

Date Last log was run 9/7/2017

Was CO<sub>2</sub> encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes X no

If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.  
640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
15	3N	4W	Garvin				
Spot Location	1/4	NE 1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 153'	FEL 355'
Depth of Deviation	12,690'		Radius of Turn	509	Direction	359	Total Length 5,732'
Measured Total Depth	18,222'		True Vertical Depth	13,001'		BHL From Lease, Unit, or Property Line: 153'	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			