Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073256110000

Drill Type:

Location:

OTC Prod. Unit No.: 073-219025-0-0000

Well Name: OLD CRAB 1506 1-24MH

HORIZONTAL HOLE

KINGFISHER 13 15N 6W SW SW SE SE

203 FSL 994 FEL of 1/4 SEC Latitude: 35.76977 Longitude: -97.78365 Derrick Elevation: 0 Ground Elevation: 1181

Completion Report

Drilling Finished Date: May 02, 2017 1st Prod Date: July 17, 2017 Completion Date: July 02, 2017

Spud Date: April 19, 2017

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	ך	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	668747		There are no Increased Density records to display.
	Commingled			

			C	asing and Cer	nent				
Туре		Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR		16	"	X42	12	23			
SU	RFACE	9 5/	/8" 36#	NT95	38	33		300	SURFACE
PROE	DUCTION	7'	' 29#	P110	77	10		280	5134
Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	p Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5033	0	0	<u> </u>	7541	12574

Total Depth: 12576

Pac	ker	Plug		
Depth	Depth Brand & Type		Plug Type	
7486	ASIII	There are no Plug records to display.		

Initial Test Data

OSWEGO	6827	Date last log run:
OSWEGO (4TH)	6875	Were unusual drilling circumstances encountered? No
CHEROKEE SHALE	6945	Explanation:
PRUE	6976	
VERDIGRIS	6994	
SKINNER 3	7073	
PINK LIME	7113	
INOLA	7190	
MERAMEC	7239	
Other Remarks		
THIS IS AN OPEN HOLE COMPLETION FROM CEMENTED.	I THE BOTTOM OF THE 7"	CASING @ 7710' TO TERMINUS @ 12576'. THE 4 1/2" LINER IS NOT

FOR COMMISSION USE ONLY

Status: Accepted

1137299

Lateral Holes

Sec: 24 TWP: 15N RGE: 6W County: KINGFISHER

SW SE SE SE

Test Date

Aug 15, 2017

Formation

Formation

MISSISSIPPIAN (LESS

Oil

BBL/Day

656

Oil-Gravity

(API)

39

Тор

205 FSL 380 FEL of 1/4 SEC

Depth of Deviation: 7151 Radius of Turn: 659 Direction: 183 Total Length: 4505

Measured Total Depth: 12576 True Vertical Depth: 7637 End Pt. Location From Release, Unit or Property Line: 205

CHESTER) Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS Code: 359MSNLC Class: OIL CHESTER) **Spacing Orders Perforated Intervals Order No Unit Size** From То 664859 640 There are no Perf. Intervals records to display. Acid Volumes **Fracture Treatments** 4552 BBLS 15% HCL 296,177 BBLS WATER 5,942,480 LBS PROPPANT (SAND)

Gas

MCF/Day

1124

Gas-Oil Ratio

Cu FT/BBL

1713

Were open hole logs run? No

Water

BBL/Day

885

Pumpin or

Flowing

GAS LIFT

Initial Shut-

In

Pressure

Choke

Size

OPEN

Flow Tubing

Pressure

217