## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255830000 **Completion Report** Spud Date: April 26, 2017

OTC Prod. Unit No.: 073-219171-0-00000 Drilling Finished Date: May 10, 2017

1st Prod Date: August 18, 2017

Completion Date: July 25, 2017

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: THE TRICK 1706 1-2MH Purchaser/Measurer:

KINGFISHER 35 18N 6W Location:

SW SW SE SW

238 FSL 1574 FWL of 1/4 SEC Latitude: 35.98629 Longitude: -97.81277 Derrick Elevation: 0 Ground Elevation: 1095

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
672731

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	121			
SURFACE	9 5/8"	36#	NT95	381		300	SURFACE
PRODUCTION	7"	29#	P110	7385		285	4872

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5195	0	0	7208	12403

Total Depth: 12405

Packer					
Depth	Brand & Type				
7174	ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2017	MISSISSIPPIAN (LESS CHESTER)	508	39	666	1311	2324	GAS LIFT		OPEN	231

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
662139	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

**Acid Volumes** 

6,277 BBLS 15% HCL

# Fracture Treatments

335,773 BBLS WATER 6,212,660 LBS PROPANT

Formation	Тор
COTTAGE GROVE	5631
HOGSHOOTER	5947
CHECKERBOARD	6038
CLEVELAND	6079
BIG LIME	6244
OSWEGO (4TH)	6380
VERDIGRIS	6484
PINK LIME	6607
CHESTER	6722
MRMC	6861
MLM	7165

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7385' TO TERMINUS @ 12405'. THE 4 1/2" LINE IS NOT CEMENTED.

#### Lateral Holes

Sec: 2 TWP: 17N RGE: 6W County: KINGFISHER

SE SE SW SW

208 FSL 1023 FWL of 1/4 SEC

Depth of Deviation: 6802 Radius of Turn: 754 Direction: 178 Total Length: 4534

Measured Total Depth: 12405 True Vertical Depth: 7353 End Pt. Location From Release, Unit or Property Line: 208

### FOR COMMISSION USE ONLY

1137637

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Status: Accepted

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