

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257500000

Completion Report

Spud Date: September 15, 2017

OTC Prod. Unit No.: 073-222811-0-0000

Drilling Finished Date: September 26, 2017

1st Prod Date: January 06, 2018

Completion Date: December 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PARIS 1706 7-28MH

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W
NE NE NW NW
250 FNL 1315 FWL of 1/4 SEC
Latitude: 35.91197 Longitude: -97.8491
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674804		665873	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	127			
SURFACE	9 5/8"	36#	J55	417		300	SURFACE
PRODUCTION	7"	29#	P110	7706		285	5064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5108	0	0	7528	12636

Total Depth: 12638

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7472	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2018	MISSISSIPPIAN	48	39	681	14188	1231	GAS LIFT		OPEN	169

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
626169	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
3623 BBLS 15% HCL		302,541 BBLS SLICKWATER 7,009,095 LBS SAND PROPPANT			

Formation	Top
BIG LIME	6447
OSWEGO (4TH)	6592
PRUE	6665
VERDIGRIS	6709
PINK LIME	6822
RED FORK	6866
INOLA LIME	6905
CHESTER	6964
MERAMEC	7097

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7706' TO TERMINUS @ 12638'. THE 4 1/2" LINER IS NOT CEMENTED. ORDER 670126(I.O.) EXCEPTION TO THE RULE 165:165-3-28(C)(2)(B).

Lateral Holes
<p>Sec: 28 TWP: 17N RGE: 6W County: KINGFISHER</p> <p>NW NE NE NW</p> <p>171 FNL 2076 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6973 Radius of Turn: 829 Direction: 360 Total Length: 4595</p> <p>Measured Total Depth: 12638 True Vertical Depth: 7541 End Pt. Location From Release, Unit or Property Line: 171</p>

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<div>Status: Accepted</div> <div>1138547</div>