

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257470000

Completion Report

Spud Date: August 23, 2017

OTC Prod. Unit No.: 073-222878-0-0000

Drilling Finished Date: September 03, 2017

1st Prod Date: January 06, 2018

Completion Date: December 11, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PARIS 1706 4-28MH

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W
NE NE NW NW
210 FNL 1315 FWL of 1/4 SEC
Latitude: 35.91208 Longitude: -97.8491
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674803		665873	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	127			
SURFACE	9 5/8"	36#	J55	418		300	SURFACE
PRODUCTION	7"	29#	P110	7559		285	4633

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5111	0	0	7362	12473

Total Depth: 12475

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7339	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2018	MISSISSIPPIAN	531	39	152	286	1064	GAS LIFT		OPEN	206

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
626169	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3340 BBLS 15% HCL

Fracture Treatments

264,724 BBLS SLICKWATER 6,934,049# SAND PROPPANT

Formation	Top
BIG LIME	6455
OSWEGO (4TH)	6598
PRUE	6648
VERDIGRIS	6708
SKINNER INTERVAL	6782
PINK LIME	6823
RED FORK	6860
INOLA LIME	6904
CHESTER	6968
MERAMEC	7093

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7559' TO TERMINUS @ 12475'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NW NW

172 FNL 1007 FWL of 1/4 SEC

Depth of Deviation: 6796 Radius of Turn: 749 Direction: 360 Total Length: 4586

Measured Total Depth: 12475 True Vertical Depth: 5314 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

Status: Accepted

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