Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258210000 Completion Report Spud Date: November 21, 2017

OTC Prod. Unit No.: 073-222989-0-0000 Drilling Finished Date: December 03, 2017

1st Prod Date: February 12, 2018

Completion Date: January 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BUCKPASSER 1605 1-4MH Purchaser/Measurer:

Location: KINGFISHER 4 16N 5W

SW SW SE SW 213 FSL 1445 FWL of 1/4 SEC

Latitude: 35.88595 Longitude: -97.7404

Derrick Elevation: 0 Ground Elevation: 1009

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
675601				

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of C							Top of CMT	
CONDUCTOR	16"		X42	115				
SURFACE	9 5/8"	36#	J55	418		300	SURFACE	
PRODUCTION	7"	29#	P110	7244		285	4469	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4387	0	0	7051	11438

Total Depth: 11440

Packer					
Depth	Brand & Type				
7029	ASIII				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	MISSISSIPPIAN	221	39	190	860	1206	GAS LIFT		OPEN	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
670955	640				
674594 640-NPT					

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

Acid Volumes	
3385 BBLS 15% HCL	

Fracture Treatments				
266,675 BBLS SLICKWATER 5,380,790 LBS SAND PROPPANT				

Formation	Тор
COTTAGE GROVE	5522
LAYTON	5616
CHECKERBOARD LS	5866
BIG LIME	6238
OSWEGO (4TH)	6331
PRUE	6419
SKINNER	6504
RED FORK	6578
INOLA	6610
MISSISSIPPIAN	6651

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7244' TO TERMINUS @ 11440'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 4 TWP: 16N RGE: 5W County: KINGFISHER

NE NW NE NW

171 FNL 1975 FWL of 1/4 SEC

Depth of Deviation: 6529 Radius of Turn: 647 Direction: 359 Total Length: 3946

Measured Total Depth: 11440 True Vertical Depth: 7069 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1138764

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Status: Accepted

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