

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281960000

Completion Report

Spud Date: January 24, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 24, 2018

1st Prod Date: February 17, 2018

Completion Date: February 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: KEEFER 10

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E
SW NW SE NE
900 FSL 1610 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: L & L PRODUCERS 2737
PO BOX 215
1420 N CANEY ST
COPAN, OK 74022-0215

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 8 5/8 | | 1 | 41 | | 18 | SURFACE |
| PRODUCTION | 4.5 | 11.5 | 1 | 832 | | 120 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1325

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 18, 2018 | PERU | 10 | 36 | | | 100 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|---|------------|
| Formation Name: PERU | | Code: 404PERU | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 763 | 783 |
| Acid Volumes | | Fracture Treatments | |
| 300 GALLONS 15% | | 5,000 POUNDS 12 X 20 SAND AND 120 BBLS GELLED WATER | |

| Formation | Top |
|-----------|-----|
| PERU SAND | 760 |

Were open hole logs run? Yes
Date last log run: February 07, 2018

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1138937 |

RECEIVED

FEB 28 2018

Form 1002A
Rev. 2009

API NO. **147-28196**
OTC PROD. UNIT NO. **147**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

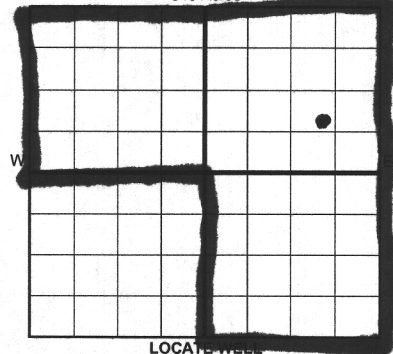
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Washington** SEC **14** TWP **26N** RGE **13E**
LEASE NAME **Keefers** WELL NO. **10**
DATE OF WELL COMPLETION **2-16-18**
1st PROD DATE **2-17-18**
RECOMP DATE _____
ELEVATION **Ground 785** FSL OF 1/4 SEC **900'** FWL OF 1/4 SEC **1610'**
Latitude (if known) **36°44'14.8"N** Longitude (if known) **95°53'4.2"W**
OPERATOR NAME **L+L Producers** OTC/OCC OPERATOR NO. **02737**
ADDRESS **P.O. Box 215**
CITY **Copan** STATE **OK** ZIP **74022**

640 Acres



LOCATION WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMMINGLED
Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|---------------|----------------|----------|-------------|----------|-------------|----------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8" | 22.1 lb | 1 | 41' | - | 18 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4.5" | 11.5 | 1 | 832' | | 120% | Surface |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **1325**

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | | |
|---|-----------------------------|--|--|--|--|--|--|------------------|
| FORMATION | Peru | | | | | | | Monitor |
| SPACING & SPACING ORDER NUMBER | NA | | | | | | | Report to |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | | | | | | | Fracture |
| PERFORATED INTERVALS | 763-783 | | | | | | | |
| ACID/VOLUME | 300 gal 15% | | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 5,000 lbs 120 BBL's | | | | | | | |
| | 12x20 sand Gel Water | | | | | | | |

CBL shows 900' bond
(OK)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

| | | | | | | | |
|--------------------------|----------------|--|--|--|--|--|--|
| INITIAL TEST DATE | 2-18-18 | | | | | | |
| OIL-BBL/DAY | 10 Bbl | | | | | | |
| OIL-GRAVITY (API) | 36° | | | | | | |
| GAS-MCF/DAY | — | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | | |
| WATER-BBL/DAY | 100 Bbl | | | | | | |
| PUMPING OR FLOWING | Pumping | | | | | | |
| INITIAL SHUT-IN PRESSURE | — | | | | | | |
| CHOKE SIZE | — | | | | | | |
| FLOW TUBING PRESSURE | — | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Bird

SIGNATURE

David Bird

NAME (PRINT OR TYPE)

2/22/18 620-205-0300

DATE PHONE NUMBER

P.O. Box 215

ADDRESS

Copan

CITY

OK

STATE

74022

ZIP

dbird@indyschools.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Keefe

WELL NO. 10

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------|
| Peru Sand | 760'-790' |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 2/7/18

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | |
|----------------------|---------------------|-----|---|-------------------------|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | |
|----------------------|---------------------|-----|---|-------------------------|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | |
|----------------------|---------------------|-----|---|-------------------------|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | |
|----------------------|---------------------|-----|---|-------------------------|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL |
| Depth of Deviation | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |