

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257790000

Completion Report

Spud Date: September 28, 2017

OTC Prod. Unit No.: 073-222877-0-0000

Drilling Finished Date: October 08, 2017

1st Prod Date: January 06, 2018

Completion Date: December 09, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PARIS 1706 8-28MH

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W
NE NE NW NW
270 FNL 1315 FWL of 1/4 SEC
Latitude: 35.91192 Longitude: -97.8491
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 674805 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 665873 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 126 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 418 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7630 | | 285 | 5593 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5109 | 0 | 0 | 7419 | 12528 |

Total Depth: 12530

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 7401 | ASIII |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 04, 2018 | MISSISSIPPIAN | 376 | 39 | 73 | 194 | 1092 | GAS LIFT | | OPEN | 205 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 626169 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-------------------|
| 3471 BBLS 15% HCL |
|-------------------|

Fracture Treatments

| |
|--|
| 274,801 BBLS SLICKWATER 7,052,315 LBS SAND PROPPANT |
|--|

| Formation | Top |
|------------------|------|
| BIG LIME | 6444 |
| OSWEGO (4TH) | 6588 |
| PRUE | 6654 |
| VERDIGRIS | 6697 |
| SKINNER INTERVAL | 6768 |
| PINK LIME | 6808 |
| RED FORK | 6846 |
| INOLA LIME | 6893 |
| CHESTER | 6957 |
| MRMC | 7075 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7630' TO TERMINUS @ 12530'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 17N RGE: 6W County: KINGFISHER

NW NW NW NE

174 FNL 2589 FEL of 1/4 SEC

Depth of Deviation: 6893 Radius of Turn: 809 Direction: 360 Total Length: 4642

Measured Total Depth: 12530 True Vertical Depth: 7311 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

1138519

Status: Accepted