

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257890000

Completion Report

Spud Date: October 11, 2017

OTC Prod. Unit No.: 073-223038-0-0000

Drilling Finished Date: October 24, 2017

1st Prod Date: February 22, 2018

Completion Date: February 12, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HUEY 1806 1-9MH

Purchaser/Measurer:

Location: KINGFISHER 9 18N 6W
NE NW NW NW
323 FNL 525 FWL of 1/4 SEC
Latitude: 36.0575 Longitude: -97.85224
Derrick Elevation: 0 Ground Elevation: 1174

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673968		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	373		300	SURFACE
PRODUCTION	7"	29#	P110	7195		285	4251

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5224	0	0	6971	12195

Total Depth: 12197

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6931	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2018	MISSISSIPPIAN (LESS CHESTER)	353	39	1126	3190	948	GAS LIFT		OPEN	136

Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC										
Class: OIL											
Spacing Orders	Perforated Intervals										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">Order No</th> <th style="width:50%;">Unit Size</th> </tr> <tr> <td>665745</td> <td>640</td> </tr> <tr> <td>668968</td> <td>640-NPT</td> </tr> </table>	Order No	Unit Size	665745	640	668968	640-NPT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">From</th> <th style="width:50%;">To</th> </tr> <tr> <td colspan="2">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size										
665745	640										
668968	640-NPT										
From	To										
There are no Perf. Intervals records to display.											
Acid Volumes	Fracture Treatments										
2006 BBLS 15% HCL	246,449 BBLS SLICKWATER 5,836,820 LBS SAND PROPPANT										

Formation	Top
COTTAGE GROVE	5653
HOGSHOOTER LIME	6005
CLEVELAND	6141
BIG LIME	6265
OSWEGO (4TH)	6399
VERDIGRIS	6498
SKINNER	6573
PINK LIME	6611
CHESTER	6748
MISSISSIPPIAN LESS CHESTER	6958

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7195' TO TERMINUS @ 12197'. THE 4 1/2" LINER IS NOT CEMENTED

Lateral Holes
Sec: 9 TWP: 18N RGE: 6W County: KINGFISHER SE SW SE SW 210 FSL 1693 FWL of 1/4 SEC Depth of Deviation: 6978 Radius of Turn: 747 Direction: 178 Total Length: 4154 Measured Total Depth: 12197 True Vertical Depth: 7431 End Pt. Location From Release, Unit or Property Line: 210

