Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258350000 **Completion Report** Spud Date: December 07, 2017

OTC Prod. Unit No.: 073-223015-0-0000 Drilling Finished Date: December 17, 2017

1st Prod Date: February 16, 2018

Completion Date: January 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COPPERPLATE 1605 1-3MH Purchaser/Measurer:

KINGFISHER 3 16N 5W Location:

NE NE NW NW

266 FNL 1179 FWL of 1/4 SEC Latitude: 35.89733 Longitude: -97.7236 Derrick Elevation: 0 Ground Elevation: 973

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
672871				

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	9 5/8"	36#	J55	415		300	SURFACE
PRODUCTION	7"	29#	P110	7064		285	4550

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4424	0	0	6821	11245

Total Depth: 11247

Pac	cker
Depth	Brand & Type
6802	ASIII

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

April 05, 2018 1 of 3

Test Dat	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 20	18 MISSISSIPPIAN (LESS CHESTER)	427	39	1257	2944	622	GAS LIFT		OPEN	139

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
670687	640				

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

Acid Volumes

3347 BBLS 15% HCL

Fracture Treatments

241,061 BBLS SLICKWATER 5,454,540 LBS SAND PROPPANT

Formation	Тор
COTTAGE GROVE	5414
CHECKERBOARD	5773
BIG LIME	6097
OSWEGO (4TH)	6224
PRUE	6301
SKINNER	6403
PINK LIME	6440
RED FORK	6463
INOLA	6513
MISSISSIPPIAN LESS CHESTER	6534

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7064' TO TERMINUS @ 11247'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 16N RGE: 5W County: KINGFISHER

SE SE SW SW

207 FSL 1008 FWL of 1/4 SEC

Depth of Deviation: 6336 Radius of Turn: 689 Direction: 177 Total Length: 3848

Measured Total Depth: 11247 True Vertical Depth: 6962 End Pt. Location From Release, Unit or Property Line: 207

FOR COMMISSION USE ONLY

1138820

April 05, 2018 2 of 3

Status: Accepted

April 05, 2018 3 of 3