

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242840000

**Completion Report**

Spud Date: March 02, 2018

OTC Prod. Unit No.: 051-223621-0-0000

Drilling Finished Date: April 11, 2018

1st Prod Date: June 05, 2018

Completion Date: June 03, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWN 0805 2H-1X

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 06/05/2018

Location: GRADY 13 8N 5W  
SE NW NW NW  
350 FNL 435 FWL of 1/4 SEC  
Latitude: 35.173834 Longitude: 97.686378  
Derrick Elevation: 1297 Ground Elevation: 1275

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674511		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1483		380	SURFACE
PRODUCTION	5.5	20	P-110	20527		2914	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20527**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2018	MISSISSIPPIAN	652	40	520	798	906	FLOWING	1010	64	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
663211	640
674301	MULTIUNIT

Perforated Intervals

From	To
10298	20373

Acid Volumes

36,385 GALS
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Fracture Treatments

491,989 BBLS FRAC FLUID AND 20,985,400 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	9925

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 1 TWP: 8N RGE: 5W County: GRADY

NE   NW   NW   NW

119 FNL   380 FWL of 1/4 SEC

Depth of Deviation: 9660 Radius of Turn: 573 Direction: 360 Total Length: 10075

Measured Total Depth: 20527 True Vertical Depth: 9685   End Pt. Location From Release, Unit or Property Line: 119

FOR COMMISSION USE ONLY

Status: Accepted

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