

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111162620001

Completion Report

Spud Date: April 30, 1978

OTC Prod. Unit No.:

Drilling Finished Date: May 04, 1978

Amended

1st Prod Date:

Amend Reason: CHANGED TO INJECTION WELL

Completion Date: May 09, 1978

Recomplete Date: June 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GRAYSON 59

Purchaser/Measurer:

Location: OKMULGEE 34 15N 14E
NE SW SW SE
450 FSL 630 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: POPE CHARLES EDWARD 5644
PO BOX 114
21801 HERRICK RD
MORRIS, OK 74445-0114

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8			50		25	SURFACE
PRODUCTION	4 1/2			1582		100	1275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1584

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1475	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER

Code: 403DTCR

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
1550	1566

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
DUTCHER	1550

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL WAS RE-PERMITTED AS AN INJECTION WELL PER OCC. UIC PERMIT NUMBER 1805320007. OCC - ON 4 1/2" CASING AT 500', 75 SACKS OF CEMENT WERE USED TO LIFT CEMENT TO SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1140373

API NO. 111-16262
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JUL 11 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

ORIGINAL
☒ AMENDED (Reason)

CHANGED TO INJECTION WELL

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKMULGEE SEC 34 TWP 15N RGE 14E
LEASE NAME GRAYSON
WELL NO. 59
NE 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 450 FWL OF 1/4 SEC 630
ELEVATION Ground Latitude (if known)
Derrick FL
OPERATOR NAME CHARLES E. POPE OTC/OCC OPERATOR NO. 05644
ADDRESS P.O. BOX 114
CITY MORRIS STATE OK. ZIP 74445

SPUD DATE 4/30/78
DRLG FINISHED DATE 5/4/78
DATE OF WELL COMPLETION 5/9/78
1st PROD DATE
RECOMP DATE 6/19/2018
Longitude (if known)

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			50		25	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"			1582		100	1275
LINER	CMNT FROM 500 to surface on 4 1/2" with 75 sacks						

PACKER @ 1475' BRAND & TYPE tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1584

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION DUTCHER
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
INJECTION
PERFORATED INTERVALS 1550-1566
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE NA INJECTION WELL
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami -Agent for Charles Pope
6/25/2018 918-758-8497
SIGNATURE DATE PHONE NUMBER
P.O. BOX 114 NAME (PRINT OR TYPE)
ADDRESS CITY STATE ZIP CPOESR1@GMAIL.COM
EMAIL ADDRESS

FORMATION RECORD

LEASE NAME	WELL NO.
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NAMES OF FORMATIONS	TOP
Dutcher	1,550

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

well was re-permitted as an injection well per OCC UIC permit 1805320007

OCC - On 4 1/2" casing at 500' cement of 75 sacks was used to
lift cement to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			