

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109218870002

Completion Report

Spud Date: February 05, 1993

OTC Prod. Unit No.:

Drilling Finished Date: February 17, 1993

Amended

1st Prod Date: April 11, 1993

Amend Reason: RECOMPLETE / CHANGE FROM INJECTOR TO PRODUCER

Completion Date: April 11, 1993

Recomplete Date: June 13, 2018

Drill Type: STRAIGHT HOLE

Well Name: WITCHER RED FORK UNIT 6-22

Purchaser/Measurer:

Location: OKLAHOMA 22 12N 2W
NE SE SW NW
598 FSL 1049 FWL of 1/4 SEC
Derrick Elevation: 1168 Ground Elevation: 1157

First Sales Date:

Operator: NORTHPORT PRODUCTION COMPANY 19104

3501 FRENCH PARK DR STE B
EDMOND, OK 73034-7290

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60			SURFACE
SURFACE	8 5/8	24	J-55	1210		600	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6408		210	5580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6410

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6266	PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	RED FORK	9	39			48	SWABBIN			

Completion and Test Data by Producing Formation									
Formation Name: RED FORK				Code: 404RDFK			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
360978		UNIT		6313			6324		
Acid Volumes				Fracture Treatments					
N/A				There are no Fracture Treatments records to display.					

Formation	Top
RED FORK	6311

Were open hole logs run? Yes

Date last log run: February 17, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CHANGING STATUS FROM INJECTOR TO PRODUCER

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140375</div>

API NO. 109-21887
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JUL 16 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

ORIGINAL
☒ AMENDED (Reason)

Recomplete
Change from Inj to Producer

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklahoma SEC 22 TWP 12N RGE 2W
LEASE NAME Witcher Redfork Unit WELL NO. 6-22
ne 1/4 se 1/4 sw 1/4 nw 1/4 FSL OF 598 FWL OF 1049
ELEVATION 1168 Ground 1157 Latitude (if known)
OPERATOR NAME Northport Production Company OTC/OCC OPERATOR NO. 19104-0
ADDRESS 2601 NW Expressway
CITY Oklahoma City STATE OK ZIP 73112

SPUD DATE 2/5/93
DRLG FINISHED DATE 2-17-93
DATE OF WELL COMPLETION 4/11/93
1st PROD DATE 4-11-93 Injection
RECOMP DATE 6-13-2018
Longitude (if known)

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			60			Surf
SURFACE	8 5/8"	24#	J-55	1210		600	Surf
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	6408		210	5580
LINER							
TOTAL DEPTH							6,410

PACKER @ 6,266 BRAND & TYPE
PACKER @ BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Red Fork
SPACING & SPACING ORDER NUMBER 360978 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 6313-24
ACID/VOLUME NA
FRACTURE TREATMENT (Fluids/Prop Amounts)

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 6/13/2018
OIL-BBL/DAY 9
OIL-GRAVITY (API) 39
GAS-MCF/DAY Trace
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 48
PUMPING OR FLOWING Swabbing
INITIAL SHUT-IN PRESSURE 0 psi
CHOKE SIZE
FLOW TUBING PRESSURE 0 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John Shields DATE 7/16/2018 PHONE NUMBER 405-664-6789
411 West Waterloo Road Edmond OK 73025
ADDRESS CITY STATE ZIP EMAIL ADDRESS jshields@shieldsfs.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Redfork	6311

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	2/17/93
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Changing status from injection to producer

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			