Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-223502 Drilling Finished Date: March 25, 2018

1st Prod Date: May 17, 2018

Completion Date: April 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED CREEK CLEVELAND UNIT 1-5H Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 5 19N 5W First Sales Date: 05/17/2018

SW SE NE SW

1410 FSL 2225 FWL of 1/4 SEC

Derrick Elevation: 1041 Ground Elevation: 1025

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777 OKLAHOMA CITY, OK 73118-1446

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	463		190	SURFACE
PRODUCTION	7	26	J-55	6114		230	3441

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10749

Pac	ker
Depth	Brand & Type
There are no Packe	er records to display.

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2018	CLEVELAND	95	39.3	162	1705	1430	PUMPING			

August 31, 2018 1 of 2

Completion and Test Data by Producing Formation Class: OIL Formation Name: CLEVELAND Code: 405CLVD **Spacing Orders Perforated Intervals Order No Unit Size** From To 410744 UNIT There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** NONE 26,000 BARRELS LINEAR GEL, 11,800 BARRELS X-LINK, 797,550 POUNDS 20/40 SAND, 780,000 POUNDS 16/30 SAND

Formation	Тор
CLEVELAND	5666

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,114' TO TERMINUS AT 10,749. THIS WELL'S COMPLETION INTERVAL IS WITHIN THE LEGAL LIMITS ALLOWED BY THE UNITIZATION.

Lateral Holes

Sec: 8 TWP: 19N RGE: 5W County: KINGFISHER

SW NW SE

1497 FSL 105 FWL of 1/4 SEC

Depth of Deviation: 5114 Radius of Turn: 1088 Direction: 180 Total Length: 5635

Measured Total Depth: 10749 True Vertical Depth: 5670 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1140374

Status: Accepted

August 31, 2018 2 of 2

PHONE NUMBER

DATE

jared.glenn@blakeproduction.com

EMAIL ADDRESS

Form 1002A Rev. 2009

	PLEASE TYPE OR USE BLAC							do-	- Colombia			,
OTC PROD. 073-223502	Attach copy of ori		ОК		ORPORATIO Conservation	N COMMISSION n Division	N	61	UL 16	2018	}	
NIT NO. 073-223502	if recompletion				Office Box 5	2000 73152-2000						
X ORIGINAL AMENDED (Reason)			•	F	Rule 165:10-3 PLETION RE	-25		OKLAHO C	MA COI OMMIS	RPOF SION	RATIO	1
YPE OF DRILLING OPERATION		-	SPUD	DATE	3/3/20	018			640 Acres	3		
SERVICE WELL		HORIZONTAL HOLE	DRLG	FINISHED	3/25/2							
directional or horizontal, see re			DATE DATE	OF WELL								
		P 19N RGE 05\	COMP	PLETION	4/4/20							1
AME Crooked	Creek Cleveland U	III NO.		ROD DATE	5/17/2	2018	w		1			E
SE 1/4 NE 1/4 SW	1/4 SEC	410' FWL OF 1/4 SEC 22		MP DATE			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					-
LEVATION 1041' Ground	d 1025' Latitude (if k	nown) 36.14878	3 N (i	ongitude f known)	97.7568	864 W	-					-
PERATOR Blake	e Production Compa	any, Inc.	OTC/OCC OPERATOR	R NO.	181	19	-		X			-
DDRESS	1601 NV	V Expressway,	Ste 777				-					-
ity Ok	lahoma City	STATE	OK	ZIP	731	18-1446	L		LOCATE W	FII		
OMPLETION TYPE		CASING & CEMEN	T (Form 10	02C must be					LOCATEW			
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	Г	PSI	SAX	TOF	OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR										
COMMINGLED Application Date		SURFACE	9-5/8"	36	J-55	463			190	S	urface	
OCATION XCEPTION ORDER		INTERMEDIATE	(7"	26	J-55	6,11	4		230	344	1' (Est)
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		LINER										
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ACKER @BRAN	D & TYPE	PLUG @	TYPE		PLUG @	TYPE				- C	0740	7
	N BY BRODUCING FORMA	TION LIOE	C 3 118	7	-		_				•	
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NAME (PRINT OR TYPE)

73118

ZIP

OK

STATE

Oklahoma City

CITY

1601 NW Expressway, Ste 777

ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

MES OF FO	DRMATIONS				TOP				FOR COMMI	SSION USE ONLY	
EVELA	ND				5666'	1	ITD on Sie				
							ITD on file	YES			
							APPROVED	DIS	APPROVED 2) Rejec	t Codes	
									-		
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									Management		
							Were open hole log	gs run?	yes _X_no		
							Date Last log was	run			
							Was CO₂ encount	ered?	yes X no	at what depths? _	
							Was H ₂ S encounte	ered?	yes X no	at what depths?	
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							If yes, briefly expla			9	110
				·							
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