Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Spud Date: May 25, 2017

OTC Prod. Unit No.: 011-222421 Drilling Finished Date: August 01, 2017

1st Prod Date: November 04, 2017

Completion Date: November 04, 2017

Drill Type: HORIZONTAL HOLE

API No.: 35011237790000

Well Name: PERINE BIA 1H-3229X Purchaser/Measurer: XEC

BLAINE 32 16N 12W Location:

SE SW SW SW 200 FSL 450 FWL of 1/4 SEC

Latitude: 35.81273649 Longitude: -98.50651567 Derrick Elevation: 1715 Ground Elevation: 1688

CIMAREX ENERGY CO 21194 Operator:

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|--------------------|
| Order No |
| 673562 |

| Increased Density | | | | | |
|-------------------|--|--|--|--|--|
| Order No | | | | | |
| 658773 | | | | | |

First Sales Date: 11/04/2017

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|--------|-------|------|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1505 | 2500 | 965 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | HCL 80 | 9614 | 5000 | 980 | 6700 |
| PRODUCTION | 5 1/2 | 20 | P-110 | 21562 | 9000 | 3140 | 7100 |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21574

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

June 29, 2018 1 of 3

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Nov 16, 2017 | MISSISSIPPI | 1014 | 52.8 | 5834 | 5753 | 1305 | FLOWING | 4633 | 25/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 660540 | 640 | | | |
| 232492 | 640 | | | |
| 674500 | MULTIUNIT | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 11420 | 21530 | | | |

Acid Volumes

NONE

| Fracture Treatments |
|--|
| 24,374,169 GALLONS OF FLUID 27,985,486 POUNDS OF SAND |

| Formation | Тор |
|-----------------|-------|
| BASE HEEBNER | 6650 |
| TONKAWA | 7231 |
| COTTAGE GROVE | 7826 |
| HOGSHOOTER LIME | 8178 |
| CHECKERBOARD | 8472 |
| BIG LIME | 8818 |
| OSWEGO | 8886 |
| CHEROKEE | 8980 |
| VERDIGRIS LIME | 9172 |
| RED FORK | 9405 |
| INOLA | 9598 |
| ATOKA | 9615 |
| NOVI | 9745 |
| MORROW SHALE | 9764 |
| MORROW SAND | 9955 |
| CHESTER | 10363 |
| MERAMEC | 10195 |
| OSAGE | 11676 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LOCATION EXCEPTION - 673562 - THE LAST PERFORATION IS LISTED IN SECTION 32, WILL BE CORRECTED TO SECTION 29 PER ATTORNEY FOR OPERATOR.

Lateral Holes

June 29, 2018 2 of 3

Sec: 29 TWP: 16N RGE: 12W County: BLAINE

NE NW NW NW

148 FNL 443 FWL of 1/4 SEC

Depth of Deviation: 10990 Radius of Turn: 204 Direction: 359 Total Length: 9579

Measured Total Depth: 21574 True Vertical Depth: 11194 End Pt. Location From Release, Unit or Property Line: 148

FOR COMMISSION USE ONLY

1138040

Status: Accepted

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