Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35111275020000 **Completion Report** Spud Date: May 13, 2016

OTC Prod. Unit No.: Drilling Finished Date: August 10, 2016

1st Prod Date:

First Sales Date:

Completion Date: August 10, 2016

Drill Type: STRAIGHT HOLE

Well Name: DUNCAN 2-A Purchaser/Measurer:

Location:

OKMULGEE 5 14N 15E SE SW SE SW 245 FSL 1975 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 645

Operator: SHANKS ROBERT "BOB" 3065

22780 GRIMES RD HASKELL, OK 74436-8809

Completion Type					
Single Zone					
Multiple Zone					
Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7	20	LS	28			

				Liner				
Туре	e Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
	There are no Liner records to display.							

Total Depth: 840

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data							
Test Date Formation Oil BBL/Day (API) Gas Gas-Oil Ratio Cu FT/BBL BBL/Day Flowing In Pressure Pressure Flow Tubing							
There are no Initial Data records to display.							
Completion and Test Data by Producing Formation							

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Formation Name: NONE	Code:	Class: DRY	

Formation	Тор
PEACH ORCHARD	305
BARTLESVILLE	840

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - PER OPERATOR, NO CASING CEMENTED IN PLACE.

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1139610

Status: Accepted

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NAME (PRINT OR TYPE)

STATE

GrimER

ADDRESS

DATE

EMAIL ADDRESS

PHONE NUMBER

Form 1002A Rev. 2009

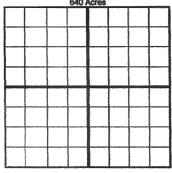
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

rilled through. Show intervals cored or drillstem tested.				
NAMES OF FORMATIONS	TOP			
Peach orchord	305			
Bartlesvile	840			
Other remarks: OCC - Per Deer	aton no			

	FOR COMMISSION USE ONLY
APPROVED DISAPPROVED	NO 2) Reject Codes
Date Last log was run Was CO ₂ encountered?	_yesno at what depths?
Was H ₂ S encountered? Were unusual drilling circumstances ence if yes, briefly explain below	

	640 Acres	BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE		
		¥		
	α	oferacor no curing concern		
Other remarks:	and - Po	(Operator no casing cemente	ed is place	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 	640	Acres		
П				1	

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1			True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	The second secon

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC TWP RGE COUNTY Spot Location FWL. 1/4 Feet From 1/4 Sec Lines FSL 1/4 1/4 1/4 Radius of Turn Total Depth of Deviation Measured Total Depth Direction Length BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC	TWP	RGE		COUNTY		•	• • • • • • • • • • • • • • • • • • • •	
Spot Loc	ation	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation			Radius of Turn		Direction	Total Length		
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit,		.46	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth			pth	BHL From Lease, Unit, or Property Line:			