## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137275020000 **Completion Report** Spud Date: August 12, 2017

OTC Prod. Unit No.: 137-222954 & 049-222954 Drilling Finished Date: October 10, 2017

1st Prod Date: January 08, 2018

Completion Date: December 31, 2017

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: CELESTA 4R-5-32XH

Location: STEPHENS 5 2N 4W First Sales Date: 01/08/2017

SW SW SE SW 250 FSL 1455 FWL of 1/4 SEC

Derrick Elevation: 1204 Ground Elevation: 1179

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No	٦
	٦
676625	٦

Increased Density
Order No
666885
679790

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		373	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13200		855	4943
PRODUCTION	5 1/2	23 & 26	P-110 ICY	24130		4282	11250

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24130

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Pl	ug						
Depth Plug Type							
There are no Plug	There are no Plug records to display.						

**Initial Test Data** 

July 02, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2018	SPRINGER	406	44	623	1534	2967	FLOWING	5100	26/64	

#### **Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders						
Order No	Unit Size					
672209	MULTIUNIT					
131585	640					

Perforated Intervals				
From	То			
14030	23960			

Acid Volumes
2691 BBLS 15% HCL ACID

Fracture Treatments
575,711 BBLS OF FLUID & 19,033,153,LBS OF SAND

Formation	Тор
SPRINGER	13749

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

APPROVED BASED ON DATA SUBMITTED FINAL ORDER NOT SUBMITTED

### **Lateral Holes**

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

SW NW NE NW

334 FNL 1523 FWL of 1/4 SEC

Depth of Deviation: 13372 Radius of Turn: 398 Direction: 1 Total Length: 10100

Measured Total Depth: 24130 True Vertical Depth: 13494 End Pt. Location From Release, Unit or Property Line: 250

# FOR COMMISSION USE ONLY

1138437

Status: Accepted

July 02, 2018 2 of 2