

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246790000

Completion Report

Spud Date: June 24, 2017

OTC Prod. Unit No.: 063-22281200000

Drilling Finished Date: July 14, 2017

1st Prod Date: April 18, 2018

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PHILLIPS 2833-1HX

Purchaser/Measurer: VALIANT MIDSTREAM LLC

Location: HUGHES 27 6N 9E
NW SW NW NW
730 FNL 210 FWL of 1/4 SEC
Latitude: 34.968717 Longitude: -96.352361
Derrick Elevation: 844 Ground Elevation: 828

First Sales Date: 4/18/2018

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669562		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	754		375	SURFACE
PRODUCTION	5.5	20	P110	13334		1985	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2018	WOODFORD	34	43	2649	77912	1387	FLOWING	950	64	185

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674515	MULTIUNIT
668590	640

Perforated Intervals

From	To
6825	13208

Acid Volumes

54,000 GALS 15% HCL

Fracture Treatments

4,499,130# PROPPANT & 213,774 BBLS WATER

Formation	Top
CROMWELL	4517
CANEY	5422
MAYES	5696
WOODFORD	5795

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 6N RGE: 9E County: HUGHES

NW SE SE NE

2222 FNL 428 FEL of 1/4 SEC

Depth of Deviation: 5720 Radius of Turn: 380 Direction: 179 Total Length: 6372

Measured Total Depth: 13365 True Vertical Depth: 6230 End Pt. Location From Release, Unit or Property Line: 428

FOR COMMISSION USE ONLY

1138495

Status: Accepted

10/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 65063246790000

Completion Report

Spud Date: June 24, 2017

OTC Prod. Unit No.: 063-2228120000

Drilling Finished Date: July 14, 2017

1st Prod Date: April 18, 2018

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PHILLIPS 2833-1HX

Purchaser/Measurer: VALIANT MIDSTREAM LLC

Location: HUGHES 27 6N 9E
NW SW NW NW
730 FNL 210 FWL of 1/4 SEC
Latitude: 34.968717 Longitude: -96.352361
Derrick Elevation: 844 Ground Elevation: 828

First Sales Date: 4/18/2018

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Multinuit: Sec. 27 (SL): -0-
Sec. 28: 67.89% 222812 I
Sec. 33: 32.41% 222812A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669562

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	754		375	SURFACE
PRODUCTION	5.5	20	P110	13334		1985	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2018	319 WDFD WOODFORD	34	43	2649	77912	1387	FLOWING	950	64	185

September 04, 2018

1 of 2

EZ
EZ

JP