

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246890000

Completion Report

Spud Date: August 11, 2017

OTC Prod. Unit No.: 063-22260400000

Drilling Finished Date: August 23, 2017

1st Prod Date: January 08, 2018

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RAMBO 2-22H

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: HUGHES 22 7N 9E
NE SW SE SE
495 FSL 875 FEL of 1/4 SEC
Latitude: 35.059111 Longitude: -96.338252
Derrick Elevation: 855 Ground Elevation: 840

First Sales Date: 1/8/18

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		676924	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40	J55	409		205	SURFACE
PRODUCTION	5-1/2	20	P110	9994		1365	840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10025

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2018	WOODFORD	3	42.5	2600	866666	830	FLOWING	680	60/64	285

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
642385	640	5246	9862
Acid Volumes		Fracture Treatments	
928 BBL 15% HCL		3,162,853 # PROPPANT, 154,289 BBL WATER	

Formation	Top
CROMWELL	4211
MISSISSIPPIAN	4359
WOODFORD	4875

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE COMPLETION INTERVAL FOR THIS WELL IS AT A LEGAL LOCATION ACCORDING TO THE SPACING 642385.

Lateral Holes
Sec: 22 TWP: 7N RGE: 9E County: HUGHES NE NE NW NE 64 FNL 1434 FEL of 1/4 SEC Depth of Deviation: 4660 Radius of Turn: 380 Direction: 359 Total Length: 4665 Measured Total Depth: 10025 True Vertical Depth: 4818 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY	
Status: Accepted	1138493

10/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05063246890000

Completion Report

Spud Date: August 11, 2017

OTC Prod. Unit No.: 063-2226040000

Drilling Finished Date: August 23, 2017

1st Prod Date: January 08, 2018

Completion Date: December 01, 2017

A: 222604 I

Drill Type: HORIZONTAL HOLE

Well Name: RAMBO 2-22H

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: HUGHES 22 7N 9E
NE SW SE SE
495 FSL 875 FEL of 1/4 SEC
Latitude: 35.059111 Longitude: -96.338252
Derrick Elevation: 855 Ground Elevation: 840

First Sales Date: 1/8/18

Operator: CORTERRA ENERGY OPERATING LLC 23995

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TULSA, OK 74119-4844

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Liner								
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There are no Liner records to display.								

Total Depth: 10025

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2018	319 WDFD WOODFORD	3	42.5	2600	866666	830	FLOWING	680	60/64	285

September 04, 2018

1 of 2

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EZ

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
642385	640 <i>lt</i>

Perforated Intervals

From	To
5246	9862

Acid Volumes

928 BBL 15% HCL

Fracture Treatments

3,162,853 # PROPPANT, 154,289 BBL WATER
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Formation	Top
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Lateral Holes

Sec: 22 TWP: 7N RGE: 9E County: HUGHES

NE NE NW NE

64 FNL 1434 FEL of 1/4 SEC

Depth of Deviation: 4660 Radius of Turn: 380 Direction: 359 Total Length: 4665

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Status: Accepted

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