

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250100000

Completion Report

Spud Date: May 23, 2017

OTC Prod. Unit No.: 01722261400000

Drilling Finished Date: July 10, 2017

1st Prod Date: November 09, 2017

Completion Date: October 18, 2017

Drill Type: HORIZONTAL HOLE

Well Name: VICKREY 1H-32-5

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W
NW NW NW NW
240 FNL 230 FWL of 1/4 SEC
Latitude: 35.39163469 Longitude: -98.07803913
Derrick Elevation: 1379 Ground Elevation: 1346

First Sales Date: 11/09/2017

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		661783		There are no Increased Density records to display.
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1005		386	SURFACE
INTERMEDIATE	7	29	HCP-110	10766		385	8416

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	11534	0	1076	10178	21712

Total Depth: 22079

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPIAN-WOODFORD	248	55	6673	26907	2319	FLOWING	4841	32/64	2777

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
661782	MULTIUNIT	12250	12825
659498	640	13424	15050
		15390	21540
Acid Volumes		Fracture Treatments	
28,500 GALLONS HCL		16,876,160 LBS PROPPANT, 374,461 BBLS FLUID	
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
659498	640	12825	13424
661782	MULTIUNIT	15050	15390
		21540	21603
Acid Volumes		Fracture Treatments	
ACIDIZED WITH THE MISSISSIPPIAN		FRAC'D WITH THE MISSISSIPPIAN	
Formation Name: MISSISSIPPIAN-WOODFORD		Code:	Class: GAS

Formation	Top
INOLA	10746
MISSISSIPPIAN	12188
WOODFORD	12821

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

NW SW SW SW

492 FSL 306 FWL of 1/4 SEC

Depth of Deviation: 11848 Radius of Turn: 266 Direction: 180 Total Length: 9812

Measured Total Depth: 22079 True Vertical Depth: 12777 End Pt. Location From Release, Unit or Property Line: 306

FOR COMMISSION USE ONLY

1139657

Status: Accepted

9/1/18

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1016EZ

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Multinut
32-11N-08W: 53.972% 222614 I
05-10N-08W: 46.028% 222614A I

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
661783	

Increased Density	
Order No	
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*Multinut Fd:
687660*

Casing and Cement							
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*2017: 281,287 32: 151,816
5: 129,471*

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Dec 04, 2017	MISSISSIPPIAN- WOODFORD	248	55	6673	26907	2319	FLOWING	4841	32/64	2777

August 14, 2018

1 of 3

*E2
E2*

DR

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Lateral Holes
