Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241070001

OTC Prod. Unit No.: 129-222966

Completion Report

Spud Date: July 24, 2017

Drilling Finished Date: September 15, 2017

1st Prod Date: November 27, 2017

Completion Date: October 28, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: TAYLOR 19-12-26 2HAR

Purchaser/Measurer: WILLIAMS

Location: ROGER MILLS 30 12N 26W
SE NW NW NW
425 FNL 573 FWL of 1/4 SEC
Latitude: 35.49370833 Longitude: -99.9975
Derrick Elevation: 2341 Ground Elevation: 2311

First Sales Date: 11/27/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
679429

Increased Density
Order No
675418

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	804	2730	855	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5946	3950	890	SURFACE
PRODUCTION	5 1/2	20	P-110	16951	12630	2005	5595

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16957

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	DES MOINES	192	57	6738	35094	429	FLOWING	2200	38/64	1225

Completion and Test Data by Producing Formation

Formation Name: DES MOINES Code: 404DSMN Class: OIL

Spacing Orders	
Order No	**Unit Size**
131389	640

Perforated Intervals	
From	**To**
13470	16899

Acid Volumes
16000 GALS FE 15%

Fracture Treatments
159,980 LBS 100 MESH, 192,596 40/70 MESH LBS, 83,442 BBLS WATER

Formation	Top
DES MOINES	12636

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: 11 JOINTS OF DRILL PIPE AND DIRECTIONAL TOOLS STUCK AND LEFT IN THE HOLE. SET WHIPSTOCK AT 12,698' WITH A SIDETRACK DEPTH OF 11,740'.

Other Remarks

SPACING 131389 CONSISTS OF A 640 ACRE IRREGULAR UNIT CONTAINING ALL OF 19-12N-26W AND ALL OF FRACTIONAL SECTION 24-12N-27W. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 675324

Lateral Holes

Sec: 19 TWP: 12N RGE: 26W County: ROGER MILLS

NE NW SW NW

1487 FNL 639 FWL of 1/4 SEC

Depth of Deviation: 12086 Radius of Turn: 703 Direction: 359 Total Length: 3766

Measured Total Depth: 16957 True Vertical Depth: 12776 End Pt. Location From Release, Unit or Property Line: 639

FOR COMMISSION USE ONLY

1138224

Status: Accepted

11-27-2017

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A Addendum

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Amended

Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION

Drill Type: **HORIZONTAL HOLE**

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Purchaser/Measurer: WILLIAMS

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A: 113644 S

Already entered but needs to go to Jim

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DENVER, CO 80206-5140

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Packer	
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Plug	
Depth	Plug Type
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Initial Test Data

12-10-17 404 BSMN 2200 PSI

EC

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	DES MOINES	192	57	6738	35094	429	FLOWING	2200	38/64	1225

Completion and Test Data by Producing Formation

Formation Name: DES MOINES Code: 404DSMN Class: GAS

Spacing Orders	
Order No	Unit Size
131389	640 R

Perforated Intervals	
From	To
13470	16899

Acid Volumes
16000 GALS FE 15%

Fracture Treatments
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FOR COMMISSION USE ONLY

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Status: Accepted